

Western Power Distribution

(South Wales) plc

Use of System Charging Statement

NOTICE OF CHARGES

Effective from 1st April 2023

Version 0.1

This statement is in a form to be approved by the Gas and Electricity Markets Authority.

Version Control

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1. Introduction

- 1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges¹ for the use of our Distribution System and to provide the schedule of Line Loss Factors² that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.
- 1.3. The charges in this statement are calculated using the following methodologies as per the Distribution Connection and Use of System Agreement (DCUSA)³:
 - Common Distribution Charging Methodology (CDCM); for Low Voltage (LV) and High Voltage (HV) Designated Properties as per DCUSA Schedule 16;
 - Extra High Voltage (EHV) Distribution Charging Methodology (EDCM); for Designated EHV Properties as per DCUSA Schedule 18
 - Price Control Disaggregation Model (PCDM); for Discount Percentages used to calculate the LDNO Use of System charges in the CDCM and EDCM as per DCUSA Schedule 29.
- 1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.5. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.
- 1.6. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.

¹ Charges can be positive or negative.

² Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.

³ The Distribution and Connection Use of System Agreement (DCUSA) available from <http://www.dcusa.co.uk/SitePages/Documents/DCUSA-Documents.aspx>

- 1.7. The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from www.westernpower.co.uk.

Validity period

- 1.8. This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.9. When using this charging statement, care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.
- 1.10. Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.westernpower.co.uk.

Contact details

- 1.11. If you have any questions about this statement please contact us at this address:

Income Team
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB
email: wpdpricing@westernpower.co.uk

- 1.12. All enquiries regarding connection agreements and changes to maximum capacities should be addressed to:

Connection Policy Engineer
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB
email: wpdconnectionspolicy@westernpower.co.uk

- 1.13. For enquiries regarding certification of storage facilities, please contact:

Income Team – see 1.11

- 1.14. For all other queries please contact our general enquiries telephone number: 0800 096 3080; lines are open 08:00 – 18:00 Monday to Friday.

- 1.15. You can also find us on Facebook  and Twitter .

2. Charge application and definitions

- 2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

The supercustomer and site-specific billing approaches

- 2.2. We utilise two billing approaches depending on the type of metering data received:
- (a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and
 - (b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.
- 2.3. We receive aggregated consumption data through Settlement for:
- (a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
 - (b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
 - (c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
 - (d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).
- 2.4. We receive site specific consumption data through Settlement for:
- (a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and
 - (b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

Supercustomer billing and payment

- 2.5. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow.
- 2.6. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.7. The charges are applied on the basis of the LLFC assigned to the MPAN, and the units (or kWhs) consumed within the time periods specified in this statement. These time periods are not the same as those indicated by the Time Pattern Regime (TPR) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Incorrectly allocated charges' if you believe the allocated LLFC or tariff is incorrect.

Supercustomer charges

- 2.8. Supercustomer charges include the following components:
 - a fixed charge, pence/MPAN/day, there will only be one fixed charge applied to each MPAN; and
 - unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.
- 2.9. Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.
- 2.10. Identification of the appropriate charge can be made by cross-reference to the LLFC.
- 2.11. Valid Settlement Profile Class (PC)/Standard Settlement Configuration (SSC)/Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).
- 2.12. We do not apply a default tariff for invalid combinations.
- 2.13. The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

Site-specific billing and payment

- 2.14. The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.
- 2.15. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.16. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the (MSID) for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement. Where MPANs have not been associated, for example when multiple points of connection fed from different sources are used for a single site, the relevant number of fixed charges will be applied
- 2.17. All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Incorrectly allocated charges' if you believe the allocated LLFC or tariff is incorrect. Where an incorrectly applied LLFC is identified, we may at our sole discretion apply the correct LLFC and/or charges.

Site-specific billed charges

- 2.18. Site-specific billed charges for LV and HV Designated Properties may include the following components:
- a fixed charge, pence/MPAN/day or pence/MSID/day;
 - a capacity charge, pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
 - an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - three unit charges, pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
 - a reactive power charge, pence/kilovolt-ampere reactive hour (kVArh), for each unit in excess of the reactive charge threshold.
- 2.19. Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

- 2.20. Fixed charges are generally levied on a pence per MPAN/MSID per day basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the Connection Agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.
- 2.21. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.
- 2.22. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.
- 2.23. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of Residual Charges

- 2.24. The following sections explain the application of residual charges.

Final Demand Sites

- 2.25. Residual charges are recovered through fixed charges for all Final Demand Sites. All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual tariff.

Residual Charging Bands

- 2.26. Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.
- 2.27. There are four non-domestic charging bands for each of the following groups:
- (a) Designated Properties connected at LV, billing with no MIC;
 - (b) Designated Properties connected at LV, billing with MIC;
 - (c) Designated Properties connected at HV; and
 - (d) Designated EHV Properties.
- 2.28. All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.
- 2.29. The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.

2.30. The boundaries for the residual bands can be found in the 'Schedule of charges and other tables' spreadsheet on our website.

Time periods

2.31. The time periods for the application of unit charges to metered LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.

2.32. The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands.

2.33. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Application of capacity charges

2.34. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

2.35. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.

2.36. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.

2.37. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.38. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC that we have previously agreed for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.12.

Exceeded capacity

2.39. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day

rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the billing period in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum import capacity (kVA)

- 2.40. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.41. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum export capacity (kVA)

- 2.42. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.
- 2.43. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

- 2.44. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Should a Customer's request for additional

security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum capacity levels

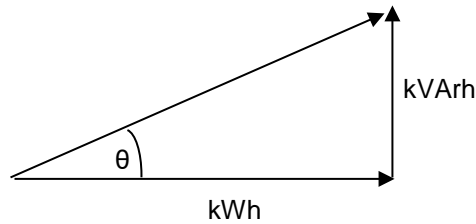
2.45. There is no minimum capacity threshold.

Application of charges for excess reactive power

2.46. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh) in any given half hour, excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during that half hour. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.47. Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



2.48. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AI \right), 0 \right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.49. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.50. The square root calculation will be to two decimal places.

2.51. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AE \right), 0 \right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

- 2.52. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.53. The square root calculation will be to two decimal places.
- 2.54. This calculation is completed for every half hour and the values summated over the billing period.

Incorrectly allocated charges

- 2.55. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location.
- 2.56. We are responsible for deciding the voltage of connection. Generally this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.
- 2.57. We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer approach and by the MIC for customers billed under the site-specific approach.
- 2.58. The Supplier determines and provides us with the metering information and data to enable us to allocate charges. The metering information and data is likely to change over time if, for example, a Supplier changes an MPAN from non-domestic to domestic following a change of use at the premise. When we are notified this has happened we will change the allocation of charges accordingly.
- 2.59. If it has been identified that a charge may have been incorrectly allocated due to the metering information and/or data then a request for investigation should be made to the Supplier.
- 2.60. Where it has been identified that a charge may have been incorrectly allocated; due to the voltage of connection, import/export details, metering location; or allocation to residual charging band or any other relevant factor then a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer; the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where

- appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.
- 2.61. Where a residual charging band allocation cannot be resolved, the dispute process provided within DCUSA Schedule 32 should be followed.
- 2.62. An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.
- 2.63. Where we agree that the current LLFC/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request, back to either the date of the incorrect allocation, or; up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period from the date of request, whichever is the shorter.
- 2.64. Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.
- 2.65. Should we reject the request (as per paragraph 2.56) a justification will be provided to the requesting party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation charges for pre-2005 designated EHV properties

- 2.66. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from Use of System (UoS) charges for generation unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive UoS charges for generation from the next charging year following the expiry of their 25 years exemption, (starting 1st April), or
 - the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.67. Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

Provision of billing data

2.68. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

2.69. The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.70. Metering data shall be provided in an electronic format specified by us from time to time and, in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0036⁴ (as agreed with us). The data shall be emailed to wpdduos@westernpower.co.uk.

2.71. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data.

Out of area use of system charges

2.72. We do not operate networks outside our Distribution Services Area

Licensed distribution network operator charges

2.73. Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.74. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'All-the-way' charge and is dependent upon the voltage of connection of each embedded network to our Distribution System. The relevant charge structures are set out in Annex 4.

2.75. We do not apply a default tariff for invalid combinations.

⁴ MRA Data Transfer Catalogue available from <https://dtc.mrasco.com/>

2.76. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.77. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

2.78. The Electricity and Gas (Internal Market) Regulations 2011⁵ introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas suppliers for Customers within those networks.

2.79. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.80. Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.

Full settlement metering

2.81. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.

2.82. In this approach our UoS charges will be applied to each MPAN.

Difference metering

2.83. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach, the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

⁵ The Electricity and Gas (Internal Market) Regulations 2011 available from <http://www.legislation.gov.uk/uksi/2011/2704/contents/made>

Gross settlement

2.84. Where one of our MPANs (Prefix 21) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.85. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 MRA data flow;
- the text file shall be emailed to wpdduos@westernpower.co.uk;
- the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and
- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.86. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

Net settlement

2.87. Where one of our MPANs (Prefix 21) is embedded within a licence exempt distribution network connected to one of our Distribution Systems, and difference metering is in place for Settlement purposes, and we do **not** receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.

3. Schedule of charges for use of the distribution system

- 3.1. Tables listing the charges for use of our Distribution System are published in annexes to this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from www.westernpower.co.uk.
- 3.3. Annex 1 contains the charges applied to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected to their Distribution Systems.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

4. Schedule of line loss factors

Role of line loss factors in the supply of electricity

- 4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost⁶ as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2. We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.
- 4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of line loss factors

- 4.4. LLFs are calculated in accordance with BSCP128, which sets out the procedure and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5. LLFs are calculated for a set number of time periods during the year using either a generic or site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

- (a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and
- (b) The connection has a capacity of less than or equal to 1MVA

⁶ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

- 4.6. The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology, which can be found on the Elexon website⁷.

⁷ BSCP128: Production, Submission, Audit and Approval of Line Loss Factors
<https://www.elexon.co.uk/csd/bscp128-production-submission-audit-and-approval-of-line-loss-factors/>

Publication of line loss factors

- 4.7. The LLFs used in Settlement are published on the Elexon Portal⁸. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.8. BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.9. As this statement is published a complete year before the LLFs for the charging year have been produced, Annex 5 is intentionally left blank. This statement will be reissued with Annex 5 populated once the LLFs have been calculated and audited. This should typically be more than three months prior to the statement coming into force.
- 4.10. When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

⁸ The Elexon Portal can be accessed from www.elexonportal.co.uk

5. Notes for Designated EHV Properties

EDCM nodal costs

- 5.1. A table is provided in the accompanying spreadsheet which shows the underlying Long Run Incremental Cost Pricing (LRIC) nodal costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

- 5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.
- 5.4. The form of the addendum is detailed in Annex 6 to this statement.
- 5.5. The new Designated EHV Properties' charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

- 5.6. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and other tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand-side management

5.7. Our Demand Side Management approach is as follows:

- All EDCM Customers may apply to enter into a Demand Side Management Contract
- We may at our sole discretion approach specific Customers, aggregators or Suppliers to provide a range of Demand Side responses in specific locations based on network needs. These agreements may be for pre or post fault arrangements. It is at our sole discretion whether to offer post-fault Demand Side Management agreements.
- Payments accrued by a Customer who enters into a Demand Side Management agreement will be reflected in their Distribution Use of System Charges to their Supplier. Payments may be subject to reduction if the Customer fails to deliver demand reductions in accordance with the agreement
- The minimum demand reduction capacity a Customer can offer is 25% of its Maximum Import Capacity.

5.8. Requests for Demand Side Management agreements should be sent to the Income Manager at the address shown in paragraph 1.11.

6. Electricity distribution rebates

- 6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and administration services

- 7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.
- 7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.
- 7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of use of system

- 8.1. None

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

- 9.1. In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

Excess Supplier of Last Resort

- 9.2. In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.
- 9.3. In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

Eligible Bad Debt

- 9.4. In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

Tables of Fixed Adders

- 9.5. Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

10.1. A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

10.2. This certification should take the form as set out in Appendix 3 and be submitted to the contact details in 1.11.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details above.

10.3. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

10.4. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Sites

- 10.5. A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.
- 10.6. If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.
- 10.7. For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances;
- (a) Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or
 - (b) Significant time has passed since the certification was submitted; or
 - (c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

- 10.8. When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.
- 10.9. Please refer to the section 'Incorrectly allocated charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON/Documents/trading_arrangements.pdf .
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Connection Agreement	An agreement between an LDNO and a Customer which provides that that Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom, a User or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity supplier) through an exit point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.

Term	Definition
Distribution Connection and Use of System Agreement (DCUSA)	<p>The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain.</p> <p>It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.</p>

Term	Definition																																																																																							
Distributor IDs	<p>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.</p>																																																																																							
	<table border="1"> <thead> <tr> <th data-bbox="655 333 727 392">ID</th> <th data-bbox="727 333 1075 392">Distribution Service Area</th> <th data-bbox="1075 333 1393 392">Company</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>East of England</td> <td>UK Power Networks</td> </tr> <tr> <td>11</td> <td>East Midlands</td> <td>Western Power Distribution</td> </tr> <tr> <td>12</td> <td>London</td> <td>UK Power Networks</td> </tr> <tr> <td>13</td> <td>Merseyside and North Wales</td> <td>Scottish Power</td> </tr> <tr> <td>14</td> <td>Midlands</td> <td>Western Power Distribution</td> </tr> <tr> <td>15</td> <td>Northern</td> <td>Northern Powergrid</td> </tr> <tr> <td>16</td> <td>North Western</td> <td>Electricity North West</td> </tr> <tr> <td>17</td> <td>Scottish Hydro Electric (and embedded networks in other areas)</td> <td>Scottish Hydro Electric Power Distribution plc</td> </tr> <tr> <td>18</td> <td>South Scotland</td> <td>Scottish Power</td> </tr> <tr> <td>19</td> <td>South East England</td> <td>UK Power Networks</td> </tr> <tr> <td>20</td> <td>Southern Electric (and embedded networks in other areas)</td> <td>Southern Electric Power Distribution plc</td> </tr> <tr> <td>21</td> <td>South Wales</td> <td>Western Power Distribution</td> </tr> <tr> <td>22</td> <td>South Western</td> <td>Western Power Distribution</td> </tr> <tr> <td>23</td> <td>Yorkshire</td> <td>Northern Powergrid</td> </tr> <tr> <td>24</td> <td>All</td> <td>Independent Power Networks</td> </tr> <tr> <td>25</td> <td>All</td> <td>ESP Electricity</td> </tr> <tr> <td>26</td> <td>All</td> <td>Energetics Electricity Ltd</td> </tr> <tr> <td>27</td> <td>All</td> <td>The Electricity Network Company Ltd</td> </tr> <tr> <td>29</td> <td>All</td> <td>Harlaxton Energy Networks</td> </tr> <tr> <td>30</td> <td>All</td> <td>Peel Electricity Networks Ltd</td> </tr> <tr> <td>31</td> <td>All</td> <td>UK Power Distribution Ltd</td> </tr> <tr> <td>32</td> <td>All</td> <td>Energy Assets Networks Limited</td> </tr> <tr> <td>33</td> <td>All</td> <td>Eclipse Power Networks Ltd</td> </tr> <tr> <td>34</td> <td>All</td> <td>Murphy Power Distribution Ltd</td> </tr> <tr> <td>35</td> <td>All</td> <td>Fulcrum Electricity Assets Ltd</td> </tr> <tr> <td>36</td> <td>All</td> <td>Vattenfall Networks Ltd</td> </tr> <tr> <td>37</td> <td>All</td> <td>Forbury Assets Limited</td> </tr> <tr> <td>38</td> <td>All</td> <td>Indigo Power Limited</td> </tr> </tbody> </table>	ID	Distribution Service Area	Company	10	East of England	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South East England	UK Power Networks	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	All	Independent Power Networks	25	All	ESP Electricity	26	All	Energetics Electricity Ltd	27	All	The Electricity Network Company Ltd	29	All	Harlaxton Energy Networks	30	All	Peel Electricity Networks Ltd	31	All	UK Power Distribution Ltd	32	All	Energy Assets Networks Limited	33	All	Eclipse Power Networks Ltd	34	All	Murphy Power Distribution Ltd	35	All	Fulcrum Electricity Assets Ltd	36	All	Vattenfall Networks Ltd	37	All	Forbury Assets Limited	38	All	Indigo Power Limited
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Term	Definition
Distribution Network Operator (DNO)	An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.
Distribution System	<p>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:</p> <ul style="list-style-type: none"> • Grid Supply Points or generation sets or other entry points <p>to the points of delivery to:</p> <ul style="list-style-type: none"> • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) <p>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Engineering Recommendation P2/6	A document of the Energy Networks Association, which defines planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32.

Term	Definition
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's distribution system at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see https://www.elexonportal.co.uk/MDDVIEWER .
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the distribution system.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	<p>A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:</p> <ul style="list-style-type: none"> • Measurement Class A – non-half hourly metering equipment; • Measurement Class B – non-half hourly unmetered supplies; • Measurement Class C – half hourly metering equipment at or above 100kW premises; • Measurement Class D – half hourly unmetered supplies; • Measurement Class E – half hourly metering equipment below 100kW premises with CT; • Measurement Class F – half hourly metering equipment at below 100kW premises with CT or whole current, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Timeswitch Code (MTC)	<p>MTCs are three digit codes allowing suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.</p>
Metering Point	<p>The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.</p>
Metering Point Administration Number (MPAN)	<p>A number relating to a Metering Point under the MRA.</p>
Metering System	<p>Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.</p>
Metering System Identifier (MSID)	<p>MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.</p>
Master Registration Agreement (MRA)	<p>The Master Registration Agreement (MRA) provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.</p>
Nested Networks	<p>This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→customer).</p>
Non-Final Demand Site	<p>As defined in DCUSA Schedule 32.</p>
Ofgem	<p>Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.</p>

Term	Definition
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a metering point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520 ⁹ .
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a supplier, generator or other LDNO.

Appendix 2 - Guidance notes¹⁰

Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users

⁹ Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

¹⁰ These guidance notes are provided for additional information and do not form part of the application of charges.

such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

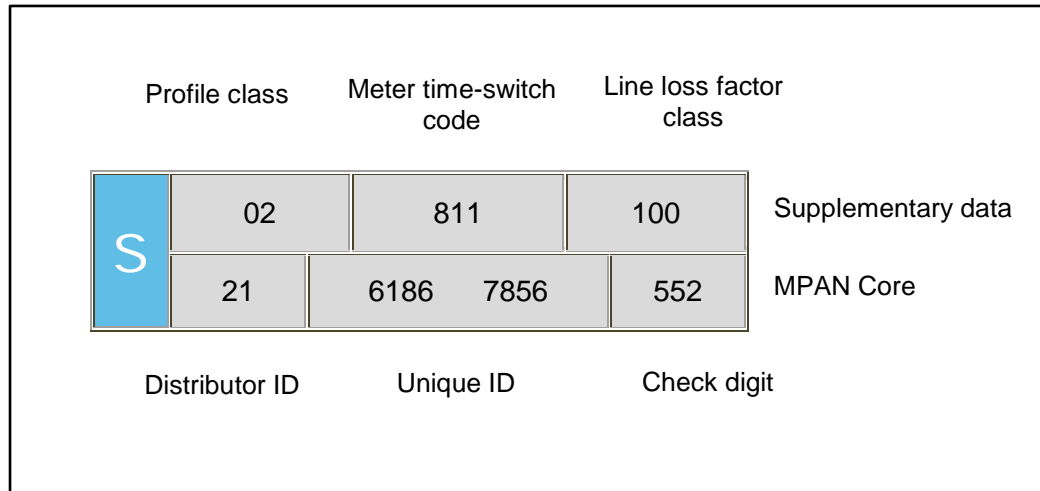
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically, every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.

- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances, the charges are identified by the MPAN core. The Distributor ID for SWAE is 21. Other Distributor IDs can be referenced in the glossary.

- 1.9. Additionally, it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of customers:

- '01' – Domestic customers with unrestricted supply
- '02' – Domestic customers with restricted load, for example off-peak heating
- '03' – Non-domestic customers with unrestricted supply
- '04' – Non-domestic customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand customers with a Load Factor between 30% and 40%

- '08' – Non-domestic maximum demand customers with a Load Factor over 40% or non-half hourly metered generation customers
 - '00' – Half-hourly metered, demand and generation customers
- 1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.
- 1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

- 1.12. All distribution charges that relate to our Distributor ID 21 are provided in this statement.
- 1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for a Designated EHV Property, then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance, you will need to select the correct charge by cross-referencing with the MPAN core provided in the table.
- 1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.westernpower.co.uk.

Reducing your charges

- 1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.
- 1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

- 1.17. Reactive power is a separately charged component of connections that are half hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.
- 1.18. Reactive Power (kVA_{rh}) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.
- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

- 1.22. A site classified as a Designated EHV Property is subject to a locational-based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches: Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the LRIC. The EDCM will apply to Customers connected at EHV or connected at HV and metered at a HV Substation.

1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive credit.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the customer and a residual amount to ensure recovery of our regulated allowed revenue.

b) **Capacity charge (pence/kVA/day)** - This charge comprises the relevant LRIC component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.12

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the customer's connection. This results in the allocation of higher costs in more capacity congested parts of the network reflecting the greater likelihood of future reinforcement in these areas, and the allocation of lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs. The capacity charge recovers these costs using the customer usage profile and the relevant assets being used to transport electricity between the source substation and customer's Metering Point.

c) **Super-red unit charge (pence/kWh)** - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or

increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red period, therefore reducing consumption in the Super-red time period may be beneficial.

1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the customer's power factor; for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance	
<p>This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:</p> <p>The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned), and that:</p> <ul style="list-style-type: none">a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity); and<ul style="list-style-type: none">i) if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; orii) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party. <p>For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.</p>	
Metering System Site Address:	
Qualifying Import MPAN/MSID(s)	Qualifying Export MPAN/MSID(s)
<p>I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.</p> <p>Authorised signatory:</p> <p>Name and designation:</p> <p>On behalf of company:</p> <p>Date:</p>	

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final LV and HV charges

Time Bands for LV and HV Designated Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFcs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFcs
Domestic Aggregated with Residual	100, 105, 800, 860, 101, 106, 801, 861, 116	0, 1, 2	11.186	1.225	0.134	14.54				
Domestic Aggregated (Related MPAN)	194, 843	2	11.186	1.225	0.134					
Non-Domestic Aggregated No Residual	N10, N20, N30, M10, B10	0, 3, 4, 5-8	10.092	1.105	0.121	12.14				
Non-Domestic Aggregated Band 1	1, 2, 3, 117, 200, 201, 810, 811, 862, 863	0, 3, 4, 5-8	10.092	1.105	0.121	16.11				300, 344, 400
Non-Domestic Aggregated Band 2	N12, N22, N32, M12, B12	0, 3, 4, 5-8	10.092	1.105	0.121	31.78				
Non-Domestic Aggregated Band 3	N13, N23, N33, M13, B13	0, 3, 4, 5-8	10.092	1.105	0.121	59.98				
Non-Domestic Aggregated Band 4	N14, N24, N34, M14, B14	0, 3, 4, 5-8	10.092	1.105	0.121	165.09				
Non-Domestic Aggregated (related MPAN)	294	4	10.092	1.105	0.121					
LV Site Specific No Residual	L00, LST	0	7.720	0.832	0.098	18.17	4.54	8.47	0.170	
LV Site Specific Band 1	300	0	7.720	0.832	0.098	263.50	4.54	8.47	0.170	
LV Site Specific Band 2	L02	0	7.720	0.832	0.098	509.48	4.54	8.47	0.170	
LV Site Specific Band 3	L03	0	7.720	0.832	0.098	822.01	4.54	8.47	0.170	
LV Site Specific Band 4	L04	0	7.720	0.832	0.098	1930.64	4.54	8.47	0.170	
LV Sub Site Specific No Residual	S00, SST	0	5.428	0.562	0.079	14.23	4.72	7.90	0.121	
LV Sub Site Specific Band 1	344	0	5.428	0.562	0.079	259.55	4.72	7.90	0.121	
LV Sub Site Specific Band 2	S02	0	5.428	0.562	0.079	505.54	4.72	7.90	0.121	
LV Sub Site Specific Band 3	S03	0	5.428	0.562	0.079	818.06	4.72	7.90	0.121	
LV Sub Site Specific Band 4	S04	0	5.428	0.562	0.079	1926.69	4.72	7.90	0.121	
HV Site Specific No Residual	H00, HST	0	3.984	0.400	0.061	129.81	4.84	8.41	0.083	
HV Site Specific Band 1	400	0	3.984	0.400	0.061	1363.13	4.84	8.41	0.083	
HV Site Specific Band 2	H02	0	3.984	0.400	0.061	4661.61	4.84	8.41	0.083	
HV Site Specific Band 3	H03	0	3.984	0.400	0.061	9436.27	4.84	8.41	0.083	
HV Site Specific Band 4	H04	0	3.984	0.400	0.061	20912.80	4.84	8.41	0.083	
Unmetered Supplies	718, 701, 719, 720, 700	0, 1 or 8	26.842	3.203	2.305					
LV Generation Aggregated	697	0	-7.467	-0.817	-0.089	0.00				
LV Sub Generation Aggregated	717	0	-6.774	-0.735	-0.084	0.00				
LV Generation Site Specific	697, 603	0	-7.467	-0.817	-0.089	0.00			0.190	
LV Generation Site Specific no RP charge	91, 92	0	-7.467	-0.817	-0.089	0.00				
LV Sub Generation Site Specific	602, 604	0	-6.774	-0.735	-0.084	0.00			0.155	
LV Sub Generation Site Specific no RP charge	93, 94	0	-6.774	-0.735	-0.084	0.00				
HV Generation Site Specific	698, 606	0	-4.358	-0.448	-0.064	81.12			0.129	
HV Generation Site Specific no RP charge	95, 96	0	-4.358	-0.448	-0.064	81.12				

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final EDCM charges

Time Periods for Designated EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:30
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)	
311	311	2100041665716	637	637	2100041665725	Afon Llan 33kV PV										
312	312	2100041707881	638	638	2100041707890	Hendy 66kV WF		2.992	26.87	1.74	1.74		2418.02	0.05	0.05	
419	419	2100041256896	425	425	2100041256901	Mynydd Y Bwlfa WF			34.52	4.60	4.60		2523.97	0.05	0.05	
420	420	2100041327873	426	426	2100041327882	Western Wood 2 Biomass	1		21.92	1.16	1.16		1051.93	0.05	0.05	
421	421	2100041453132	427	427	2100041453141	Mynydd Y Gwair WF			914.46	1.15	1.15	-0.018	1703.20	0.05	0.05	
460	460	2100041270311	975	975	2100041270320	Penrhwarwydd Farm PV		1.876	10.62	1.12	1.12		1741.03	0.05	0.05	
461	461	2100041270288				Cwmbargoed Coal Washery	1	0.247	13.58	1.69	1.69		831.15	0.05	0.05	
462	462	2100041272860	976	976	2100041272870	Little Neath PV		1.036	1429.55	1.22	1.22					
463	463	2100041136537	943	943	2100041136546	Hoplass Farm PV		1.036	1.036	2.61	2.61		972.73	0.05	0.05	
464	464	2100041278152	977	977	2100041278161	Gelliern Isaf PV			2.91	4.39	4.39		874.27	0.05	0.05	
465	465	2100041290958	978	978	2100041290967	Oak Cottage PV		2.987	2.75	2.11	2.11		549.30	0.05	0.05	
466	466	2100041309926	979	979	2100041309935	Red Court Farm PV		3.285	67.29	1.60	1.60		5148.03	0.05	0.05	
467	467	2100041319358	980	980	2100041319367	Carn Nicholas PV	1	0.401	3.285	1.77	1.77		596.04	0.05	0.05	
468	468	2100041320646	981	981	2100041320655	Brynwhilach Farm PV			775.04	1.94	1.94		911.57	0.05	0.05	
469	469	2100041320682	982	982	2100041320691	Pant Y Moch PV1		0.259	49.01	1.09	1.09		915.26	0.05	0.05	
470	470	2100041321808	983	983	2100041321817	Jesus College PV		0.193	7.17	2.57	2.57		636.94	0.05	0.05	
471	471	2100041322183	984	984	2100041322192	Sully Moors STOR		0.223	5.84	3.48	3.32		591.43	0.05	0.05	
472	472	2100041330919	985	985	2100041330928	Hafod y Dafal PV		1.866	5.72	1.53	1.53	-0.223	523.42	0.05	0.05	
475	475	2100041336488	988	988	2100041336497	Cenin Energy Park T1 WT			36.20	1.46	1.46		2258.62	0.05	0.05	
476	476	2100041336716	989	989	2100041336725	Stormy Down PV			3.97	1.01	1.01		42.86	0.05	0.05	
477	477	2100041336734	721	721	2100041336743	Oak Grove Farm PV		1.292	10.91	1.50	1.50		518.23	0.05	0.05	
478	478	2100041329063	722	722	2100041329072	Llancafle Farm PV		0.091	2.38	2.17	2.17		595.48	0.05	0.05	
479	479	2100041339178	723	723	2100041339187	Lower House Farm PV		3.099	28.70	1.23	1.23		559.62	0.05	0.05	
480	480	2100041343582	724	724	2100041343607	Derwn PV		0.177	150.32	1.97	1.97		6614.29	0.05	0.05	
481	481	2100041343936	725	725	2100041343945	Rosedew PV		0.091	7.07	1.39	1.39		565.75	0.05	0.05	
482	482	2100041344647	726	726	2100041344656	Pen Rhiw Caradog PV		0.055	34.21	1.49	1.49		898.33	0.05	0.05	
483	483	2100041345400	727	727	2100041345419	Mynydd Y Gwrhyd WF		0.590	14.24	1.85	1.85		586.80	0.05	0.05	
484	484	2100041346894	728	728	2100041346900	Tonypandy STOR			20.02	1.10	1.10		941.15	0.05	0.05	
485	485	2100041346867	729	729	2100041346885	Traston Road STOR			8.12	3.73	3.73	-3.673	852.44	0.05	0.05	
486	486	2100041347202	730	730	2100041347211	Maesgwyn Extension WF		0.797	6.14	2.04	2.04		646.44	0.05	0.05	
487	487	2100041363418	731	731	2100041363427	Manor Farm PV		2.859	20.60	1.29	1.29		257.52	0.05	0.05	
488	488	2100041376426	732	732	2100041376435	Pant Y Moch PV2		0.259	11.60	1.53	1.53		893.02	0.05	0.05	
489	489	2100041355189	733	733	2100041355198	Rhewl Farm PV		1.063	7.17	2.17	2.17		636.94	0.05	0.05	
491	491	2100041383511	735	735	2100041383520	Bargoed PV	1	0.800	10.42	1.54	1.54		624.98	0.05	0.05	
492	492	2100041383822	736	736	2100041383831	Mynydd Brombil WF		0.259	775.74	1.87	1.87		522.74	0.05	0.05	
493	493	2100041383840	737	737	2100041383850	Rassau Ind Est STOR		0.169	73.48	1.11	1.11		2475.21	0.05	0.05	
494	494	2100041394105	738	738	2100041394114	Llynfi Afan WF	1		24.75	1.22	1.22	-0.169	1852.03	0.05	0.05	
495	495	2100041394123	739	739	2100041394132	Mynydd Yr Aber 66kV WF			808.52	1.14	1.14		3958.85	0.05	0.05	
496	496	2100041401774	740	740	2100041401792	Wau'n Y Pound 1 STOR			140.07	1.04	1.04		5967.02	0.05	0.05	
497	497	2100041403638	741	741	2100041403647	Cockett Valley PV		0.170	5.44	1.24	1.24	-0.170	523.70	0.05	0.05	
498	498	2100041403656	742	742	2100041403665	Nathenfoel PV		0.390	5.27	3.81	3.81		1076.16	0.05	0.05	
499	499	2100041403674	743	743	2100041403683	Wau'n Y Pound 2 STOR		5.429	1.66	3.77	3.77		699.27	0.05	0.05	
500	500	2100041407767	744	744	2100041407776	St Peters Church WF		0.170	6.21	1.28	1.28	-0.170	522.93	0.05	0.05	
		2100040007060							227.01	0.94	0.94		10620.48	0.05	0.05	
504	504	2100040007079				Corus Trostre	4	1.493								
		2100040007088														
		2100040007097														
		2100040007102														
		2100040007111														
		2100040007120														
		2100040007130														
		2100040014545														
		2189999999714														
507	507	2100040067486	664	664	2100040067477	ABB Cornelly			10.61	1.23	1.23		907.98	0.05	0.05	
508	508	2100041079038	674	674	2100041079047	Bettws		0.004	14.97	1.21	1.21		1108.00	0.05	0.05	
509	509	2100040126342	660	660	2100040126333	Blaen Bowi		4.679	8.33	2.13	2.13					
510	510	2199989614144				Mir Steel	3		19743.91	0.97	0.97					
511	511	2199989271918				Boc Margam	4									
		2199989271927														
		2199989271936							73822.23	3.17	3.17					
		2199989610089														

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)		
512	512	219989610024	778	778	2100041256140	Ford Bridgend	3	0.020	22256.98	4.10	4.10				110.52	0.05	0.05
513	513	219989616995				Alcoa	1		1485.07	1.72							
514	514	218999999928				Celsa Rod Mills	3		25567.21	2.66	2.66						
515	515	219989638961 219989638970				Puma Energy (ex Murphy Oil)	1	2.559	9409.86	3.39	3.39						
518	518	218999996884 218999996893	619	619	2100040023638 2100040023647	Interbrew Magor USKM	2	0.681	9493.03	3.78	3.78						
519	519	219989611204				Mainline Pipelines	1	2.220	915.13	2.57	2.57						
520	520	218999999937				Celsa 33 11	3	0.129	22829.44	2.85	2.85						
522	522	219989628537				Lafarge - Blue Circle	3	0.084	19921.65	2.54	2.54						
529	529	218999997284				Inco	2	0.044	10949.27	2.88	2.88						
532	532	219989640232				DCWW Nantgaredig	2	5.675	10136.08	2.69	2.69						
533	533	219989633165 219989633174 219989633183	633	633	2198765427530	Bridgend Paper Mill	3	0.612	23530.81	2.21	2.21	-0.612	769.68	0.05	0.05		
534	534	218999997451 218999997460 218999997683				Momentive Chemicals	1	0.244	1206.71	2.70	2.70						
535	535	218999998924 218999998933 218999998942 219989663578	617	617	2100040890412 2100040890430 2100040890440 2100040890459	Monsanto	3	0.027	19131.75	2.52	2.52	-0.630	171.70	0.05	0.05		
536	536	219989353701 219989353710	636	636	218999997354	Dow Corning	3		19379.56	3.50	3.50	-0.239	439.51	0.05	0.05		
538	538	2198765295402	786	786	2100041213572	DCWW Rover Way	2	0.040	9600.21	2.93	2.93	-0.118	111.72	0.05	0.05		
539	539	2100040302060				Simms metals	1		1889.24	2.23	2.23						
541	541	2100040752410 2100040752420	678	678	2100040752396 2100040752401	Milford Energy	4	2.220	71239.69	3.48	3.48	-2.549	150.82	0.05	0.05		
542	542	2100040636538 2100040653932				South Hook	4	2.623	87260.61	3.71	3.71						
545	545	2100040769015 2100040769033 2100040769042				Felindre	4		76087.06	1.02	1.02						
546	546	2100040781360 2100040781379				Timet	2		10136.08	1.90	1.90						
547	547	2100040495610	663	663	2100040495600	Blaen Cregan			2.94	2.07	2.07						
548	548	2100040878007	668	668	2100040878016	Blaengwen Wind Farm		0.264	710.50	3.50	3.50		16341.44	0.05	0.05		
549	549	2100041471220	651	651	2100041471239	Bryn Titi Wind Farm	1	3.031	793.33	4.65	4.65		879.60	0.05	0.05		
571	571	2100040067538	665	665	2100040067529	Crymlyn Burrows	1	4.002	873.98	1.38	1.38						
572	572	219989635669	652	652	218999997390	Dyffryn Brodyn Wind Farm		3.388	3.24	2.08	2.08						
574	574	219989614809	653	653	219989612769	Llyn Brianne		3.349	53.67	2.11	2.11	-5.333	3220.29	0.05	0.05		
575	575	2100041079171	676	676	2100041079180	Maerdy	1	0.793	794.71	1.67	1.67		2029.92	0.05	0.05		
576	576	2100041416441	773	773	2100041416450	HIRWAUN GE 33kV GEN	1	0.978	851.89	1.18	1.18	-1.057	869.08	0.05	0.05		
577	577	2100040719992	661	661	2100040719983	Margam Biomass			358.24	1.12	1.12		2830.09	0.05	0.05		
579	579	2100040485950	670	670	2100040485940	Pwllfa Gwatkin	1	0.573	789.04	1.37	1.37						
580	580	219989641937	650	650	218999997345	Taff Ely Wind Farm			5.43	2.76	2.76		597.39	0.05	0.05		
581	581	2100040609516	662	662	2100040609507	Trecatti	1	0.783	891.01	1.02	1.02	-0.783	730.06	0.05	0.05		
582	582	2100040694060	666	666	2100040694051	Withyhedges Landfill		3.044	779.74	1.86	1.86	-4.015	598.28	0.05	0.05		
583	583	2198765146436	659	659	2198765142992	Parc Cynog	1	3.348	771.72	1.55	1.55						
588	588	2100041063650	686	686	2100041063669	Mynydd Portref			13.87	2.60	2.60		924.40	0.05	0.05		
589	589	2100041383878	687	687	2100041383887	Newton Down			10.83	1.05	1.05		518.31	0.05	0.05		
590	590	2100041200253	649	649	2100041200262	Tiers Cross PV			12.16	3.04	3.04		1241.30	0.05	0.05		
593	593	218999997503 218999997512				Thyssenkrupp Camford Pressing	1	2.562	769.34	3.93	3.93						
594	594	218999997025 218999997034 218999997043				Hoover	1	0.934	1206.71	3.93	3.93						
610	610	2100041407749	745	745	2100041407758	Berthlwyd PV			4.33	1.72	1.72		736.69	0.05	0.05		
612	612	2100041412093	747	747	2100041412109	Whiton Mawr PV		0.207	12.14	1.47	1.47		534.18	0.05	0.05		
613	613	2100041412118	748	748	2100041412127	Barry Dock Biomass		0.230	117.61	1.63	1.63	-0.247	1344.31	0.05	0.05		
614	614	2100041412172	749	749	2100041412181	North Tenement PV		4.828	29.51	1.73	1.73		1342.70	0.05	0.05		
615	615	2100041416423	772	772	2100041416432	Bryncrnavau Isaf PV		3.156	16.41	2.44	2.44		1060.56	0.05	0.05		
620	620	219989611348				University Hospital of Wales	2	2.039	9711.93	2.21	2.21						
622	622	219989609970				QuinetQ	1	3.877	915.13	4.06	4.06						
623	623	2100041070815 2100041071828				Western Coal		1.482	2222.42	6.37	6.37						
625	625	2100040983990	658	658	219989641360	Tregaron	1	5.198	770.78	1.30	1.30	-5.198	144.35	0.05	0.05		
627	627	2100041072798	646	646	2100041072803	Waunarlwyd STOR	1	0.386	772.32	1.01	1.01	-0.386	595.52	0.05	0.05		
628	628	2100041078805	645	645	2100041078814	Briton Ferry STOR		0.257	1251.34	0.95	0.95	-0.257	499.45	0.05	0.05		
629	629	2100041089700	644	644	2100041089685	Hirwaun STOR	1	0.977	1386.65	1.14	1.14	-1.055	639.65	0.05	0.05		
631	631	2100041080121	643	643	2100041080130	Ffos Las PV		1.550	16.47	1.94	1.94		823.64	0.05	0.05		
632	632	2100041080140	642	642	2100041080177	Pont Andrew PV		1.553	16.61	1.49	1.49		830.58	0.05	0.05		
634	634	2100041495912	922	922	2100041495921	Beaufort Power STOR		0.162	9.81	1.88	1.88	-0.162	4273.37	0.05	0.05		
635	635	2100041611942	695	695	2100041611951	Cenin Energy Park ParcStormy	1		840.77	1.00	1.00		84.13	0.05	0.05		

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
New Import 9	New Import 9	New Import 9	New Export 9	New Export 9	New Export 9	Craig Y Perchych Solar Park			20.94	1.84	1.84		1653.50	0.05	0.05
New Import 10	New Import 10	New Import 10	New Export 10	New Export 10	New Export 10	Croesheolydd Farm		0.752	62.55	1.92	1.92		8510.08	0.05	0.05
New Import 11	New Import 11	New Import 11	New Export 11	New Export 11	New Export 11	Cwm Ifor 33kV PV		0.007	2.23	1.86	1.86		683.60	0.05	0.05
New Import 12	New Import 12	New Import 12	New Export 12	New Export 12	New Export 12	Duffryn Uchaf 132kV			2.10	2.67	2.67		1071.74	0.05	0.05
New Import 13	New Import 13	New Import 13	New Export 13	New Export 13	New Export 13	Energlyn PV 33kV		0.004	8.67	2.21	2.21		631.82	0.05	0.05
New Import 14	New Import 14	New Import 14	New Export 14	New Export 14	New Export 14	FOEL TRWSNANT 66kV			202.61	0.95	0.95		14183.04	0.05	0.05
New Import 15	New Import 15	New Import 15	New Export 15	New Export 15	New Export 15	Fonmon Solar Farm		0.084	4.10	1.83	1.83		1681.29	0.05	0.05
New Import 16	New Import 16	New Import 16	New Export 16	New Export 16	New Export 16	Great House Farm		0.033	10.85	2.63	2.63		1109.05	0.05	0.05
New Import 17	New Import 17	New Import 17	New Export 17	New Export 17	New Export 17	Gwenlais Solar Farm			3.23	2.30	2.30		525.91	0.05	0.05
New Import 18	New Import 18	New Import 18	New Export 18	New Export 18	New Export 18	Hawdref Fawr PV 33kV		0.257	38.35	2.44	2.44		4037.31	0.05	0.05
New Import 19	New Import 19	New Import 19	New Export 19	New Export 19	New Export 19	Hawse Farm 132kV PV			1.96	1.88	1.88		1071.88	0.05	0.05
New Import 20	New Import 20	New Import 20	New Export 20	New Export 20	New Export 20	Hopkins Farm 33kV PV		0.290	29.93	1.81	1.81		4109.36	0.05	0.05
New Import 21	New Import 21	New Import 21	New Export 21	New Export 21	New Export 21	Lambeeth Solar Farm			7.61	2.50	2.50		1940.82	0.05	0.05
New Import 22	New Import 22	New Import 22	New Export 22	New Export 22	New Export 22	Longlands Solar Park 33kV PV			10.96	1.90	1.90		1062.89	0.05	0.05
New Import 23	New Import 23	New Import 23	New Export 23	New Export 23	New Export 23	Maesmawr Solar Park			125.36	1.65	1.65		2693.02	0.05	0.05
New Import 24	New Import 24	New Import 24	New Export 24	New Export 24	New Export 24	Manorafon 33kV	1	2.433	995.81	3.88	3.88				
New Import 25	New Import 25	New Import 25	New Export 25	New Export 25	New Export 25	Oaklands Farm			2.14	1.88	1.88		1090.13	0.05	0.05
New Import 26	New Import 26	New Import 26	New Export 26	New Export 26	New Export 26	Pembroke PV BESS 132kV			3729.73	2.49	2.49		3729.73	0.05	0.05
New Import 27	New Import 27	New Import 27	New Export 27	New Export 27	New Export 27	Pen March		0.776	9.03	1.15	1.15		1330.64	0.05	0.05
New Import 28	New Import 28	New Import 28	New Export 28	New Export 28	New Export 28	PENCOED STOR 132kV		0.002	5.58	1.86	1.86	-0.002	2349.62	0.05	0.05
New Import 29	New Import 29	New Import 29	New Export 29	New Export 29	New Export 29	PENDERI 132kV GEN		0.059	15.44	2.53	2.53		9261.00	0.05	0.05
New Import 30	New Import 30	New Import 30	New Export 30	New Export 30	New Export 30	Penlgeraer Solar Park 33kV			12.57	0.94	0.94		1323.43	0.05	0.05
New Import 31	New Import 31	New Import 31	New Export 31	New Export 31	New Export 31	Pentrebach 66kV PV		0.750	6.65	1.83	1.83		1508.17	0.05	0.05
New Import 32	New Import 32	New Import 32	New Export 32	New Export 32	New Export 32	Point Lane PV 33kV		1.282	23.03	1.90	1.90		528.38	0.05	0.05
New Import 33	New Import 33	New Import 33	New Export 33	New Export 33	New Export 33	Sofidel	3	0.274	21065.67	1.88	1.88				
New Import 34	New Import 34	New Import 34	New Export 34	New Export 34	New Export 34	SOUTHBROOK STOR 33kV GEN		1.278	6.03	2.14	2.14	-1.937	1206.38	0.05	0.05
New Import 35	New Import 35	New Import 35	New Export 35	New Export 35	New Export 35	Swansea East Electric Forecourt		0.401	629.80	1.60	1.60	-0.444	662.87	0.05	0.05
New Import 36	New Import 36	New Import 36	New Export 36	New Export 36	New Export 36	Tonmawr Farm PV 33kV			11.37	2.10	2.10		3364.39	0.05	0.05
New Import 37	New Import 37	New Import 37	New Export 37	New Export 37	New Export 37	Traston Road Battery Storage			497.67	1.29	1.29		523.87	0.05	0.05
New Import 38	New Import 38	New Import 38	New Export 38	New Export 38	New Export 38	Vogen 33kV Biomass			744.24	1.10	1.10		4476.72	0.05	0.05
New Import 39	New Import 39	New Import 39	New Export 39	New Export 39	New Export 39	Wauntyswg Park 33kV PV		0.177	1.81	1.81	1.81		1845.00	0.05	0.05
New Import 40	New Import 40	New Import 40	New Export 40	New Export 40	New Export 40	Wentlog 33kV Biomass		0.112	615.16	1.38	1.38	-0.663	3237.81	0.05	0.05
New Import 41	New Import 41	New Import 41	New Export 41	New Export 41	New Export 41	Wentlooge 132kV PV			10.13	1.95	1.95		1063.71	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final EDCM import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
311	311	2100041665716	Afon Llan 33kV PV		26.87	1.74	1.74
312	312	2100041707881	Hendy 66kV WF	2.992	34.52	4.60	4.60
419	419	2100041256896	Mynydd Y Bwllfa WF		21.92	1.16	1.16
420	420	2100041327873	Western Wood 2 Biomass		914.46	1.15	1.15
421	421	2100041453132	Mynydd Y Gwair WF		10.62	1.12	1.12
460	460	2100041270311	Penrhiwarwydd Farm PV	1.876	13.58	1.69	1.69
461	461	2100041270288	Cwmbargoed Coal Washery	0.247	1429.55	1.22	1.22
462	462	2100041272860	Little Neath PV	1.036	5.84	2.61	2.61
463	463	2100041136537	Hopllass Farm PV	1.036	2.91	4.39	4.39
464	464	2100041278152	Gelliwern Isaf PV		2.75	2.11	2.11
465	465	2100041290958	Oak Cottage PV	2.987	67.29	1.60	1.60
466	466	2100041309926	Red Court Farm PV	3.285	3.73	1.77	1.77
467	467	2100041319358	Carn Nicholas PV	0.401	775.04	1.94	1.94
468	468	2100041320646	Brynwhilach Farm PV		49.01	1.09	1.09
469	469	2100041320682	Pant Y Moch PV1	0.259	7.17	2.57	2.57
470	470	2100041321808	Jesus College PV	0.193	3.48	3.32	3.32
471	471	2100041322183	Sully Moors STOR	0.223	5.72	1.53	1.53
472	472	2100041330919	Hafod y Dafal PV	1.866	36.20	1.46	1.46
475	475	2100041336488	Cenin Energy Park T1 WT		3.97	1.01	1.01
476	476	2100041336716	Stormy Down PV		10.91	1.50	1.50
477	477	2100041336734	Oak Grove Farm PV	1.292	2.38	2.17	2.17
478	478	2100041329063	Llancadle Farm PV	0.091	28.70	1.23	1.23
479	479	2100041339178	Lower House Farm PV	3.099	150.32	1.97	1.97
480	480	2100041343582	Derwyn PV	0.177	7.07	1.39	1.39
481	481	2100041343936	Rosedew PV	0.091	34.21	1.49	1.49
482	482	2100041344647	Pen Rhiw Caradog PV	0.055	14.24	1.85	1.85
483	483	2100041345400	Mynydd Y Gwrhyd WF	0.590	20.02	1.10	1.10
484	484	2100041346894	Tonypandy STOR		8.12	3.73	3.73
485	485	2100041346867	Traston Road STOR		6.14	2.04	2.04
486	486	2100041347202	Maesgwyn Extension WF	0.797	20.60	1.29	1.29
487	487	2100041363418	Manor Farm PV	2.859	11.60	1.53	1.53
488	488	2100041376426	Pant Y Moch PV2	0.259	7.17	2.17	2.17
489	489	2100041355189	Rhewl Farm PV	1.063	10.42	1.54	1.54
491	491	2100041383511	Bargoed PV	0.800	775.74	1.87	1.87
492	492	2100041383822	Mynydd Brombil WF	0.259	73.48	1.11	1.11
493	493	2100041383840	Rassau Ind Est STOR	0.169	24.75	1.22	1.22
494	494	2100041394105	Llynfi Afan WF		808.52	1.14	1.14

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
495	495	2100041394123	Mynydd Yr Aber 66kV WF		140.07	1.04	1.04
496	496	2100041401774	Waun Y Pound 1 STOR	0.170	5.44	1.24	1.24
497	497	2100041403638	Cockett Valley PV	0.390	5.27	3.81	3.81
498	498	2100041403656	Nathenfoel PV	5.429	1.66	3.77	3.77
499	499	2100041403674	Waun Y Pound 2 STOR	0.170	6.21	1.28	1.28
500	500	2100041407767	St Peters Church WF		227.01	0.94	0.94
504	504	2100040007060 2100040007079 2100040007088 2100040007097 2100040007102 2100040007111 2100040007120 2100040007130 2100040014545 2189999999714	Corus Trostre	1.493	71098.93	2.96	2.96
507	507	2100040067486	ABB Cornelly		10.61	1.23	1.23
508	508	2100041079038	Bettws	0.004	14.97	1.21	1.21
509	509	2100040126342	Blaen Bowi	4.679	8.33	2.13	2.13
510	510	2199989614144	Mir Steel		19743.91	0.97	0.97
511	511	2199989271918 2199989271927 2199989271936 2199989610089	Boc Margam		73822.23	3.17	3.17
512	512	2199989610024	Ford Bridgend	0.020	22256.98	4.10	4.10
513	513	2199989616995	Alcoa		1485.07	1.72	1.72
514	514	2189999999928	Celsa Rod Mills		25567.21	2.66	2.66
515	515	2199989638961 2199989638970	Puma Energy (ex Murphy Oil)	2.559	9409.86	3.39	3.39
518	518	2189999996884 2189999996893	Interbrew Magor USKM	0.681	9493.03	3.78	3.78
519	519	2199989611204	Mainline Pipelines	2.220	915.13	2.57	2.57
520	520	2189999999937	Celsa 33 11	0.129	22829.44	2.85	2.85
522	522	2199989628537	Lafarge - Blue Circle	0.084	19921.65	2.54	2.54
529	529	2189999997284	Inco	0.044	10949.27	2.88	2.88
532	532	2199989640232	DCWW Nantgaredig	5.675	10136.08	2.69	2.69
533	533	2199989633165 2199989633174 2199989633183	Bridgend Paper Mill	0.612	23530.81	2.21	2.21

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
534	534	2189999997451 2189999997460 2189999997683	Momentive Chemicals	0.244	1206.71	2.70	2.70
535	535	2189999998924 2189999998933 2189999998942 2199989663578	Monsanto	0.027	19131.75	2.52	2.52
536	536	2199989353701 2199989353710	Dow Corning		19379.56	3.50	3.50
538	538	2198765295402	DCWW Rover Way	0.040	9600.21	2.93	2.93
539	539	2100040302060	Simms metals		1889.24	2.23	2.23
541	541	2100040752410 2100040752420	Milford Energy	2.220	71239.69	3.48	3.48
542	542	2100040636538 2100040653932	South Hook	2.623	87260.61	3.71	3.71
545	545	2100040769015 2100040769033 2100040769042	Felindre		76087.06	1.02	1.02
546	546	2100040781360 2100040781379	Timet		10136.08	1.90	1.90
547	547	2100040495610	Blaen Cregan		2.94	2.07	2.07
548	548	2100040878007	Blaengwen Wind Farm	0.264	710.50	3.50	3.50
549	549	2100041471220	Bryn Titli Wind Farm	3.031	793.33	4.65	4.65
571	571	2100040067538	Crymlin Burrows	0.402	873.98	1.38	1.38
572	572	2199989635669	Dyffryn Brodyn Wind Farm	3.388	3.24	2.08	2.08
574	574	2199989614809	Llyn Brianne	3.349	53.67	2.11	2.11
575	575	2100041079171	Maerdy	0.793	794.71	1.67	1.67
576	576	2100041416441	HIRWAUN GE 33kV GEN	0.978	851.89	1.18	1.18
577	577	2100040719992	Margam Biomass		358.24	1.12	1.12
579	579	2100040485950	Pwllfa Gwatkin	0.573	789.04	1.37	1.37
580	580	2199989641937	Taff Ely Wind Farm		5.43	2.76	2.76
581	581	2100040609516	Trecatti	0.783	891.01	1.02	1.02
582	582	2100040694060	Withyhedges Landfill	3.044	779.74	1.86	1.86
583	583	2198765146436	Parc Cynog	3.348	771.72	1.55	1.55
588	588	2100041063650	Mynydd Portref		13.87	2.60	2.60
589	589	2100041383878	Newton Down		10.83	1.05	1.05
590	590	2100041200253	Tiers Cross PV		12.16	3.04	3.04
593	593	2189999997503 2189999997512	Thyssenkrupp Camford Pressing	2.562	769.34	3.93	3.93

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
594	594	2189999997025 2189999997034 2189999997043	Hoover	0.934	1206.71	3.93	3.93
610	610	2100041407749	Berthllwyd PV		4.33	1.72	1.72
612	612	2100041412093	Whitton Mawr PV	0.207	12.14	1.47	1.47
613	613	2100041412118	Barry Dock Biomass	0.230	117.61	1.63	1.63
614	614	2100041412172	North Tenement PV	4.828	29.51	1.73	1.73
615	615	2100041416423	Bryncyrnau Isaf PV	3.156	16.41	2.44	2.44
620	620	2199989611348	University Hospital of Wales	2.039	9711.93	2.21	2.21
622	622	2199989609970	QuinetiQ	3.877	915.13	4.06	4.06
623	623	2100041070815 2100041071828	Western Coal	1.482	2222.42	6.37	6.37
625	625	2100040983990	Tregaron	5.198	770.78	1.30	1.30
627	627	2100041072798	Wauarlydd STOR	0.386	772.32	1.01	1.01
628	628	2100041078805	Briton Ferry STOR	0.257	1251.34	0.95	0.95
629	629	2100041089700	Hirwaun STOR	0.977	1386.65	1.14	1.14
631	631	2100041080121	Ffos Las PV	1.550	16.47	1.94	1.94
632	632	2100041080140	Pont Andrew PV	1.553	16.61	1.49	1.49
634	634	2100041495912	Beaufort Power STOR	0.162	9.81	1.88	1.88
635	635	2100041611942	Cenin Energy Park ParcStormy		840.77	1.00	1.00
671	671	2100041495940	Brecon Power STOR	0.161	145.41	1.19	1.19
672	672	2100041611960	Cenin Energy Park Battery		875.17	1.15	1.15
680	680	2100041526631	Bryn Blaen WF	3.031	21.21	4.58	4.58
681	681	2100041539170	Ystradffin Hydro	3.363	798.19	2.12	2.12
682	682	2100041620352	Bryn Henllys 33kV PV	0.573	779.21	1.88	1.88
688	688	2100041546201 2100041546674	Swansea University	0.367	4207.70	2.80	2.80
689	689	2100041611915	Cenin Energy Park T2 WT		3.97	1.06	1.06
750	750	2100041422668	Brechfa Forest West WF	0.001	747.39	1.39	1.39
751	751	2100041566217 2100041566341	Pembroke Refinery		98625.90	2.20	2.20
752	752	2100041612468	LLANWERN FM 132kV GEN		1.82	1.10	1.10
760	760	2100041324775	Pen Y Cymoedd WF Aux.	0.881	2551.31	1.45	1.45
761	761	2100041490037	Afan Way STOR	0.256	9.67	1.61	1.61
762	762	2100041418350	Manmoel PV	1.862	43.75	1.20	1.20
763	763	2100041438659	Maesgwyn Extension PV	0.797	10.30	1.31	1.31
764	764	2100041444801	Crumlin STOR	1.847	15.02	1.34	1.34
765	765	2100041445958	Pen Bryn Oer WF	0.793	36.79	1.08	1.08
880	880	2189999997595 2189999997600	Tata Margam		71098.93	1.95	1.95

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
882	882	2100041103391	Tir John STOR	0.401	1239.65	0.97	0.97
883	883	2100041105593	Wear Point WF	2.340	10.81	1.13	1.13
884	884	2100041113229	West Farm PV	1.328	6.30	1.31	1.31
885	885	2100041113326	Jordanston Farm PV	1.073	2.97	2.49	2.49
886	886	2100041115787	Rudbaxton PV	3.996	7.52	3.41	3.41
888	888	2100041120350	Dowlais STOR	0.772	1477.35	0.95	0.95
890	890	2100041142372	Trident Park Recovery	0.009	1020.92	1.13	1.13
891	891	2100041150763	Baglan Bay PV	0.257	8.26	2.32	2.32
892	892	2100041150781	Caermelyn PV	4.260	5.27	2.22	2.22
893	893	2100041150833	Liddlestone Ridge PV	3.326	772.24	4.70	4.70
894	894	2100041172093	Garn Farm PV	0.177	35.02	1.22	1.22
895	895	2100041172075	Llandarcy STOR	0.395	16.18	1.27	1.27
896	896	2100041195090	Treguff Farm PV	0.102	13.96	1.07	1.07
897	897	2100041197887	Loughor Solar Park	0.086	3.51	2.51	2.51
898	898	2100041197869	Sutton Farm PV	0.177	14.33	1.81	1.81
899	899	2100041201318	Cefn Betingau PV		1.48	4.12	4.12
900	900	2100041201293	Clawdd Ddu PV	0.290	2.12	4.06	4.06
901	901	2100041212221	Pentre Solar Farm	1.553	175.47	1.41	1.41
902	902	2100041221059	Barry STOR	0.578	12.91	1.15	1.15
903	903	2100041230833	Fenton Farm PV	2.987	3.51	4.31	4.31
904	904	2100041240344	Yerbeston Gate Farm PV	3.943	13.26	1.54	1.54
905	905	2100041251258	Pen Y Cae PV	0.290	5.48	2.10	2.10
906	906	2100041251276	Saron PV	0.290	11.92	1.91	1.91
907	907	2100041254969	Hendre Fawr PV	0.932	1.75	2.97	2.97
908	908	2100041257250	Hendai Farm PV	0.826	3.39	2.48	2.48
909	909	2100041258591	Cwm Cae Singrug PV	1.868	5.91	2.13	2.13
910	910	2100041252819	Brynteg Farm PV	1.547	5.15	2.39	2.39
911	911	2100041260304	Court Coleman PV	1.604	11.31	4.52	4.52
912	912	2100041260331	Llwyndu Farm PV	5.270	771.83	5.35	5.35
914	914	2100041260633	Abergelli Farm PV		58.34	1.26	1.26
915	915	2100041264080	Crug Mawr Farm PV	5.231	4.74	5.48	5.48
916	916	2100041265516	Yerbeston Chapel Hill PV	1.034	41.55	1.40	1.40
917	917	2100041265809	Aberaman Park Phase 2	0.057	22.25	2.01	2.01
918	918	2100041267912	Rhyd-y-Pandy PV		5.06	2.11	2.11
919	919	2100041268837	Haverfordwest PV	2.987	5.27	1.93	1.93
920	920	2100041269812	Blaenliedi Farm WF	1.553	783.85	1.42	1.42
584	584	2100040841771	Parc Cynog (Pendine)	3.348	799.05	1.38	1.38
585	585	2100040960600	Maesgwyn		79.35	1.38	1.38
586	586	2100040989413	Ferndale Wind Farm		801.71	2.83	2.83
587	587	2100041090096	Pant y Wal WF		39.34	1.38	1.38

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
2614	2614	2614	Aberystwyth - Manweb	0.233	71098.93	6.51	6.51
7159	7159	7159	Solutia District Energy Newport		6.78	1.44	1.44
7163	7163	7163	Aberaman Park	0.057	19.18	1.84	1.84
7328	7328	7328	Dowlais II STOR CVA	0.770	25.64	1.28	1.28
7346	7346	7346	Alcoa B STOR		25.36	1.24	1.24
7450	7450	7450	Rassau Grid Stability		79965.79	1.58	1.58
New Import 1	New Import 1	New Import 1	Abergorki WF 33kV	0.979	25.03	1.17	1.17
New Import 2	New Import 2	New Import 2	Alleston Farm		10.94	3.15	3.15
New Import 3	New Import 3	New Import 3	Barry Solar Park		15.74	2.18	2.18
New Import 4	New Import 4	New Import 4	BLACKBERRY LANE 33kV	1.028	10.51	2.67	2.67
New Import 5	New Import 5	New Import 5	Bryntail Solar Park		32.38	1.65	1.65
New Import 6	New Import 6	New Import 6	Brynwell Farm	0.591	26.59	1.81	1.81
New Import 7	New Import 7	New Import 7	Circuit of Wales Solar		47.95	2.49	2.49
New Import 8	New Import 8	New Import 8	Coedarrhydyglyn IDNO		10.97	1.38	1.38
New Import 9	New Import 9	New Import 9	Craig Y Perchych Solar Park		20.94	1.84	1.84
New Import 10	New Import 10	New Import 10	Croesheolydd Farm	0.752	62.55	1.92	1.92
New Import 11	New Import 11	New Import 11	Cwm Ifor 33kV PV	0.007	2.23	1.86	1.86
New Import 12	New Import 12	New Import 12	Duffryn Uchaf 132kV		2.10	2.67	2.67
New Import 13	New Import 13	New Import 13	Energlyn PV 33kV	0.004	8.67	2.21	2.21
New Import 14	New Import 14	New Import 14	FOEL TRWSNANT 66kV		202.61	0.95	0.95
New Import 15	New Import 15	New Import 15	Fonmon Solar Farm	0.084	4.10	1.83	1.83
New Import 16	New Import 16	New Import 16	Great House Farm	0.033	10.85	2.63	2.63
New Import 17	New Import 17	New Import 17	Gwenlais Solar Farm		3.23	2.30	2.30
New Import 18	New Import 18	New Import 18	Hawdref Fawr PV 33kV	0.257	38.35	2.44	2.44
New Import 19	New Import 19	New Import 19	Hawse Farm 132kV PV		1.96	1.88	1.88
New Import 20	New Import 20	New Import 20	Hopkins Farm 33kV PV	0.290	29.93	1.81	1.81
New Import 21	New Import 21	New Import 21	Lambeeth Solar Farm		7.61	2.50	2.50
New Import 22	New Import 22	New Import 22	Longlands Solar Park 33kV PV		10.96	1.90	1.90
New Import 23	New Import 23	New Import 23	Maesmawr Solar Park		125.36	1.65	1.65
New Import 24	New Import 24	New Import 24	Manorafon 33kV	2.433	995.81	3.88	3.88
New Import 25	New Import 25	New Import 25	Oaklands Farm		2.14	1.88	1.88
New Import 26	New Import 26	New Import 26	Pembroke PV BESS 132kV		3729.73	2.49	2.49
New Import 27	New Import 27	New Import 27	Pen March	0.776	9.03	1.15	1.15
New Import 28	New Import 28	New Import 28	PENCOED STOR 132kV	0.002	5.58	1.86	1.86
New Import 29	New Import 29	New Import 29	PENDERI 132kV GEN	0.059	15.44	2.53	2.53
New Import 30	New Import 30	New Import 30	Penllergaer Solar Park 33kV		12.57	0.94	0.94
New Import 31	New Import 31	New Import 31	Pentrebach 66kV PV	0.750	6.65	1.83	1.83
New Import 32	New Import 32	New Import 32	Point Lane PV 33kV	1.282	23.03	1.90	1.90
New Import 33	New Import 33	New Import 33	Sofidel	0.274	21065.67	1.88	1.88
New Import 34	New Import 34	New Import 34	SOUTHBROOK STOR 33kV GEN	1.278	6.03	2.14	2.14

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
New Import 35	New Import 35	New Import 35	Swansea East Electric Forecourt	0.401	629.80	1.60	1.60
New Import 36	New Import 36	New Import 36	Tonmawr Farm PV 33kV		11.37	2.10	2.10
New Import 37	New Import 37	New Import 37	Traston Road Battery Storage		497.67	1.29	1.29
New Import 38	New Import 38	New Import 38	Vogen 33kV Biomass		744.24	1.10	1.10
New Import 39	New Import 39	New Import 39	Wauntysswg Park 33kV PV	0.177	1.81	1.81	1.81
New Import 40	New Import 40	New Import 40	Wentlog 33kV Biomass	0.112	615.16	1.38	1.38
New Import 41	New Import 41	New Import 41	Wentlooge 132kV PV		10.13	1.95	1.95

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final EDCM export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
637	637	2100041665725	Afon Llan 33kV PV		2418.02	0.05	0.05
638	638	2100041707890	Hendy 66kV WF		2523.97	0.05	0.05
425	425	2100041256901	Mynydd Y Bwllfa WF		1051.93	0.05	0.05
426	426	2100041327882	Western Wood 2 Biomass	-0.018	1703.20	0.05	0.05
427	427	2100041453141	Mynydd Y Gwair WF		1741.03	0.05	0.05
975	975	2100041270320	Penrhiwarwydd Farm PV		831.15	0.05	0.05
976	976	2100041272870	Little Neath PV		972.73	0.05	0.05
943	943	2100041136546	Hopllass Farm PV		874.27	0.05	0.05
977	977	2100041278161	Gelliwern Isaf PV		549.30	0.05	0.05
978	978	2100041290967	Oak Cottage PV		5148.03	0.05	0.05
979	979	2100041309935	Red Court Farm PV		596.04	0.05	0.05
980	980	2100041319367	Carn Nicholas PV		911.57	0.05	0.05
981	981	2100041320655	Brynwhilach Farm PV		915.26	0.05	0.05
982	982	2100041320691	Pant Y Moch PV1		636.94	0.05	0.05
983	983	2100041321817	Jesus College PV		591.43	0.05	0.05
984	984	2100041322192	Sully Moors STOR	-0.223	523.42	0.05	0.05
985	985	2100041330928	Hafod y Dafal PV		2258.62	0.05	0.05
988	988	2100041336497	Cenin Energy Park T1 WT		42.86	0.05	0.05
989	989	2100041336725	Stormy Down PV		518.23	0.05	0.05
721	721	2100041336743	Oak Grove Farm PV		595.48	0.05	0.05
722	722	2100041329072	Llancadle Farm PV		559.62	0.05	0.05
723	723	2100041339187	Lower House Farm PV		6614.29	0.05	0.05
724	724	2100041343607	Derwyn PV		565.75	0.05	0.05
725	725	2100041343945	Rosedew PV		898.33	0.05	0.05
726	726	2100041344656	Pen Rhiw Caradog PV		586.80	0.05	0.05
727	727	2100041345419	Mynydd Y Gwrhyd WF		941.15	0.05	0.05
728	728	2100041346900	Tonypandy STOR	-3.673	852.44	0.05	0.05
729	729	2100041346885	Traston Road STOR		646.44	0.05	0.05
730	730	2100041347211	Maesgwyn Extension WF		257.52	0.05	0.05
731	731	2100041363427	Manor Farm PV		893.02	0.05	0.05
732	732	2100041376435	Pant Y Moch PV2		636.94	0.05	0.05
733	733	2100041355198	Rhewl Farm PV		624.98	0.05	0.05
735	735	2100041383520	Bargoed PV		522.74	0.05	0.05
736	736	2100041383831	Mynydd Brombil WF		2475.21	0.05	0.05
737	737	2100041383850	Rassau Ind Est STOR	-0.169	1852.03	0.05	0.05
738	738	2100041394114	Llynfi Afan WF		3958.85	0.05	0.05
739	739	2100041394132	Mynydd Yr Aber 66kV WF		5967.02	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
740	740	2100041401792	Waun Y Pound 1 STOR	-0.170	523.70	0.05	0.05
741	741	2100041403647	Cockett Valley PV		1076.16	0.05	0.05
742	742	2100041403665	Nathenfoel PV		699.27	0.05	0.05
743	743	2100041403683	Waun Y Pound 2 STOR	-0.170	522.93	0.05	0.05
744	744	2100041407776	St Peters Church WF		10620.48	0.05	0.05
664	664	2100040067477	ABB Cornelly		907.98	0.05	0.05
674	674	2100041079047	Bettws		1108.00	0.05	0.05
660	660	2100040126333	Blaen Bowi				
778	778	2100041256140	Ford Bridgend		110.52	0.05	0.05
619	619	2100040023638 2100040023647	Interbrew Magor USKM				
633	633	2198765427530	Bridgend Paper Mill	-0.612	769.68	0.05	0.05
617	617	2100040890412 2100040890430 2100040890440 2100040890459	Monsanto	-0.630	171.70	0.05	0.05
636	636	2189999997354	Dow Corning	-0.239	439.51	0.05	0.05
786	786	2100041213572	DCWW Rover Way	-0.118	111.72	0.05	0.05
678	678	2100040752396 2100040752401	Milford Energy	-2.549	150.82	0.05	0.05
663	663	2100040495600	Blaen Cregan				
668	668	2100040878016	Blaengwen Wind Farm		16341.44	0.05	0.05
651	651	2100041471239	Bryn Titli Wind Farm		879.60	0.05	0.05
665	665	2100040067529	Crymlin Burrows				
652	652	2189999997390	Dyffryn Brodyn Wind Farm				
653	653	2199989612769	Llyn Brianne	-5.333	3220.29	0.05	0.05
676	676	2100041079180	Maerdy		2029.92	0.05	0.05
773	773	2100041416450	HIRWAUN GE 33kV GEN	-1.057	869.08	0.05	0.05
661	661	2100040719983	Margam Biomass		2830.09	0.05	0.05
670	670	2100040485940	Pwllfa Gwatkin				
650	650	2189999997345	Taff Ely Wind Farm		597.39	0.05	0.05
662	662	2100040609507	Trecatti	-0.783	730.06	0.05	0.05
666	666	2100040694051	Withyhedges Landfill	-4.015	598.28	0.05	0.05
659	659	2198765142992	Parc Cynog				
686	686	2100041063669	Mynydd Portref		924.40	0.05	0.05
687	687	2100041383887	Newton Down		518.31	0.05	0.05
649	649	2100041200262	Tiers Cross PV		1241.30	0.05	0.05
745	745	2100041407758	Berthllwyd PV		736.69	0.05	0.05
747	747	2100041412109	Whitton Mawr PV		534.18	0.05	0.05
748	748	2100041412127	Barry Dock Biomass	-0.247	1344.31	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
749	749	2100041412181	North Tenement PV		1342.70	0.05	0.05
772	772	2100041416432	Bryncyrnau Isaf PV		1060.56	0.05	0.05
658	658	2199989641360	Tregaron	-5.198	144.35	0.05	0.05
646	646	2100041072803	Wauarlydd STOR	-0.386	595.52	0.05	0.05
645	645	2100041078814	Briton Ferry STOR	-0.257	499.45	0.05	0.05
644	644	2100041089685	Hirwaun STOR	-1.055	639.65	0.05	0.05
643	643	2100041080130	Ffos Las PV		823.64	0.05	0.05
642	642	2100041080177	Pont Andrew PV		830.58	0.05	0.05
922	922	2100041495921	Beaufort Power STOR	-0.162	4273.37	0.05	0.05
695	695	2100041611951	Cenin Energy Park ParcStormy		84.13	0.05	0.05
921	921	2100041495959	Brecon Power STOR	-0.161	4622.62	0.05	0.05
696	696	2100041611970	Cenin Energy Park Battery		105.83	0.05	0.05
990	990	2100041526640	Bryn Blaen WF		884.66	0.05	0.05
991	991	2100041539180	Ystradffin Hydro	-5.357	519.37	0.05	0.05
993	993	2100041541782	Bryn Henllys 33kV PV		2597.46	0.05	0.05
690	690	2100041611924	Cenin Energy Park T2 WT		111.12	0.05	0.05
779	779	2100041422677	Brechfa Forest West WF		90434.00	0.05	0.05
428	428	2100041612477	LLANWERN FM 132kV GEN		1096.59	0.05	0.05
789	789	2100041490046	Afan Way STOR	-0.256	773.99	0.05	0.05
774	774	2100041418360	Manmoel PV		1516.80	0.05	0.05
775	775	2100041438668	Maesgwyn Extension PV		284.62	0.05	0.05
776	776	2100041444810	Crumlin STOR	-1.847	903.44	0.05	0.05
777	777	2100041445967	Pen Bryn Oer WF		1162.70	0.05	0.05
601	601	2189999998739	Tata Margam	-0.139		0.05	0.05
790	790	2100041103407	Tir John STOR	-0.446	532.13	0.05	0.05
940	940	2100041105609	Wear Point WF		1544.04	0.05	0.05
791	791	2100041113247	West Farm PV		557.20	0.05	0.05
792	792	2100041113335	Jordanston Farm PV		675.70	0.05	0.05
793	793	2100041115796	Rudbaxton PV		1367.87	0.05	0.05
942	942	2100041120360	Dowlais STOR	-0.784	708.01	0.05	0.05
944	944	2100041142381	Trident Park Recovery	-0.009	7518.87	0.05	0.05
945	945	2100041150772	Baglan Bay PV		2064.41	0.05	0.05
946	946	2100041150790	Caermelyn PV		527.05	0.05	0.05
947	947	2100041150842	Liddlestone Ridge PV		610.22	0.05	0.05
948	948	2100041172109	Garn Farm PV		560.29	0.05	0.05
949	949	2100041172084	Llandarcy STOR	-0.458	647.21	0.05	0.05
950	950	2100041195106	Treguff Farm PV		530.45	0.05	0.05
951	951	2100041197896	Loughor Solar Park		547.90	0.05	0.05
952	952	2100041197878	Sutton Farm PV		1146.63	0.05	0.05
953	953	2100041201327	Cefn Betingau PV		534.02	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
954	954	2100041201309	Clawdd Ddu PV		871.24	0.05	0.05
955	955	2100041212230	Pentre Solar Farm		1754.75	0.05	0.05
956	956	2100041221068	Barry STOR	-0.578	516.23	0.05	0.05
957	957	2100041230842	Fenton Farm PV		2530.45	0.05	0.05
958	958	2100041240353	Yerbeston Gate Farm PV		1326.49	0.05	0.05
959	959	2100041251267	Pen Y Cae PV		726.64	0.05	0.05
960	960	2100041251285	Saron PV		1473.55	0.05	0.05
961	961	2100041254978	Hendre Fawr PV		593.35	0.05	0.05
962	962	2100041257269	Hendai Farm PV		565.20	0.05	0.05
963	963	2100041258607	Cwm Cae Singrug PV		590.68	0.05	0.05
964	964	2100041252837	Brynteg Farm PV		553.25	0.05	0.05
965	965	2100041260313	Court Coleman PV		3394.35	0.05	0.05
966	966	2100041260340	Llwyndu Farm PV		543.19	0.05	0.05
968	968	2100041260642	Abergelli Farm PV		2709.78	0.05	0.05
969	969	2100041264099	Crug Mawr Farm PV		1136.50	0.05	0.05
970	970	2100041265525	Yerbeston Chapel Hill PV		3324.12	0.05	0.05
971	971	2100041265818	Aberaman Park Phase 2	-1.009	1740.68	0.05	0.05
972	972	2100041267930	Rhyd-y-Pandy PV		1012.74	0.05	0.05
973	973	2100041268846	Haverfordwest PV		1053.90	0.05	0.05
974	974	2100041269821	Blaenlliedi Farm WF		725.64	0.05	0.05
667	667	2100040841780	Parc Cynog (Pendine)		518.52	0.05	0.05
684	684	2100040960619	Maesgwyn		5712.87	0.05	0.05
679	679	2100040989431	Ferndale Wind Farm		1035.76	0.05	0.05
685	685	2100041090087	Pant y Wal WF		3674.39	0.05	0.05
7159	7159	7159	Solutia District Energy Newport		222.65	0.05	0.05
7163	7163	7163	Aberaman Park	-0.383	630.24	0.05	0.05
7329	7329	7329	Dowlais II STOR CVA	-0.782	1408.84	0.05	0.05
7347	7347	7347	Alcoa B STOR		1124.06	0.05	0.05
New Export 1	New Export 1	New Export 1	Abergorki WF 33kV		2173.79	0.05	0.05
New Export 2	New Export 2	New Export 2	Alleston Farm		1675.11	0.05	0.05
New Export 3	New Export 3	New Export 3	Barry Solar Park		1495.40	0.05	0.05
New Export 4	New Export 4	New Export 4	BLACKBERRY LANE 33kV		2312.93	0.05	0.05
New Export 5	New Export 5	New Export 5	Bryntail Solar Park		4185.81	0.05	0.05
New Export 6	New Export 6	New Export 6	Brynwell Farm		2712.90	0.05	0.05
New Export 7	New Export 7	New Export 7	Circuit of Wales Solar		4883.30	0.05	0.05
New Export 8	New Export 8	New Export 8	Coedarrhydyglyn IDNO		1062.87	0.05	0.05
New Export 9	New Export 9	New Export 9	Craig Y Perchych Solar Park		1653.50	0.05	0.05
New Export 10	New Export 10	New Export 10	Croesheolydd Farm		8510.08	0.05	0.05
New Export 11	New Export 11	New Export 11	Cwm lfor 33kV PV		683.60	0.05	0.05
New Export 12	New Export 12	New Export 12	Duffryn Uchaf 132kV		1071.74	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
New Export 13	New Export 13	New Export 13	Energlyn PV 33kV		631.82	0.05	0.05
New Export 14	New Export 14	New Export 14	FOEL TRWSNANT 66kV		14183.04	0.05	0.05
New Export 15	New Export 15	New Export 15	Fonmon Solar Farm		1681.29	0.05	0.05
New Export 16	New Export 16	New Export 16	Great House Farm		1109.05	0.05	0.05
New Export 17	New Export 17	New Export 17	Gwenlais Solar Farm		525.91	0.05	0.05
New Export 18	New Export 18	New Export 18	Hawdref Fawr PV 33kV		4037.31	0.05	0.05
New Export 19	New Export 19	New Export 19	Hawse Farm 132kV PV		1071.88	0.05	0.05
New Export 20	New Export 20	New Export 20	Hopkins Farm 33kV PV		4109.36	0.05	0.05
New Export 21	New Export 21	New Export 21	Lambeeth Solar Farm		1940.82	0.05	0.05
New Export 22	New Export 22	New Export 22	Longlands Solar Park 33kV PV		1062.89	0.05	0.05
New Export 23	New Export 23	New Export 23	Maesmawr Solar Park		2693.02	0.05	0.05
New Export 25	New Export 25	New Export 25	Oaklands Farm		1090.13	0.05	0.05
New Export 26	New Export 26	New Export 26	Pembroke PV BESS 132kV		3729.73	0.05	0.05
New Export 27	New Export 27	New Export 27	Pen March		1330.64	0.05	0.05
New Export 28	New Export 28	New Export 28	PENCOED STOR 132kV	-0.002	2349.62	0.05	0.05
New Export 29	New Export 29	New Export 29	PENDERI 132kV GEN		9261.00	0.05	0.05
New Export 30	New Export 30	New Export 30	Penllergaer Solar Park 33kV		1323.43	0.05	0.05
New Export 31	New Export 31	New Export 31	Pentrebach 66kV PV		1508.17	0.05	0.05
New Export 32	New Export 32	New Export 32	Point Lane PV 33kV		528.38	0.05	0.05
New Export 34	New Export 34	New Export 34	SOUTHBROOK STOR 33kV GEN	-1.937	1206.38	0.05	0.05
New Export 35	New Export 35	New Export 35	Swansea East Electric Forecourt	-0.444	662.87	0.05	0.05
New Export 36	New Export 36	New Export 36	Tonmawr Farm PV 33kV		3364.39	0.05	0.05
New Export 37	New Export 37	New Export 37	Traston Road Battery Storage		523.87	0.05	0.05
New Export 38	New Export 38	New Export 38	Vogen 33kV Biomass		4476.72	0.05	0.05
New Export 39	New Export 39	New Export 39	Wauntysswg Park 33kV PV		1845.00	0.05	0.05
New Export 40	New Export 40	New Export 40	Wentlog 33kV Biomass	-0.663	3237.81	0.05	0.05
New Export 41	New Export 41	New Export 41	Wentlooge 132kV PV		1063.71	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final LV and HV tariffs									
Supercustomer preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Notes:	[Add DNO specific notes relevant to charges]								

Site Specific preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		0							
Notes:	Time periods [Add DNO specific notes relevant to charges] Unit charges in the red time band apply – between [xx:xx] and [xx:xx], Monday to Friday including bank holidays. Unit charges in the amber time band apply – between [xx:xx] and [xx:xx], Monday to Friday including bank holidays. Unit charges in the green time band apply – between [xx:xx] and [xx:xx], Monday to Friday including bank holidays, and [xx:xx] and [xx:xx] Saturday and Sunday. All times are UK clock-time. [Add DNO specific notes]								

Annex 4 - Charges applied to LDNOs with HV/LV end users

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final LDNO tariffs

Time Bands for LV and HV Designated Properties				Time Bands for Unmetered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band		Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00	Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00	Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Notes	All the above times are in UK Clock time			Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
				Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	7.471	0.818	0.089	9.80			
LDNO LV: Domestic Aggregated (Related MPAN)		2	7.471	0.818	0.089				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.741	0.738	0.081	8.17			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.741	0.738	0.081	10.82			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.741	0.738	0.081	21.29			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.741	0.738	0.081	40.12			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.741	0.738	0.081	110.33			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	6.741	0.738	0.081				
LDNO LV: LV Site Specific No Residual		0	5.156	0.556	0.065	12.20	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 1		0	5.156	0.556	0.065	176.06	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 2		0	5.156	0.556	0.065	340.36	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 3		0	5.156	0.556	0.065	549.10	3.03	5.66	0.114
LDNO LV: LV Site Specific Band 4		0	5.156	0.556	0.065	1289.58	3.03	5.66	0.114
LDNO LV: Unmetered Supplies		0, 1 or 8	17.929	2.139	1.539				
LDNO LV: LV Generation Aggregated		0	-7.467	-0.817	-0.089	0.00			
LDNO LV: LV Generation Site Specific		0	-7.467	-0.817	-0.089	0.00			0.190
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	4.652	0.509	0.056	6.21			
LDNO HV: Domestic Aggregated (Related MPAN)		2	4.652	0.509	0.056				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.197	0.459	0.050	5.16			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.197	0.459	0.050	6.81			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.197	0.459	0.050	13.33			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.197	0.459	0.050	25.05			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.197	0.459	0.050	68.76			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.197	0.459	0.050				
LDNO HV: LV Site Specific No Residual		0	3.210	0.346	0.041	7.67	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 1		0	3.210	0.346	0.041	109.68	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 2		0	3.210	0.346	0.041	211.98	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 3		0	3.210	0.346	0.041	341.94	1.89	3.52	0.071
LDNO HV: LV Site Specific Band 4		0	3.210	0.346	0.041	802.97	1.89	3.52	0.071
LDNO HV: LV Sub Site Specific No Residual		0	3.479	0.360	0.050	9.19	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 1		0	3.479	0.360	0.050	166.44	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 2		0	3.479	0.360	0.050	324.12	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 3		0	3.479	0.360	0.050	524.45	3.02	5.06	0.078
LDNO HV: LV Sub Site Specific Band 4		0	3.479	0.360	0.050	1235.09	3.02	5.06	0.078
LDNO HV: HV Site Specific No Residual		0	3.081	0.309	0.047	100.42	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 1		0	3.081	0.309	0.047	1054.17	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 2		0	3.081	0.309	0.047	3604.93	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 3		0	3.081	0.309	0.047	7297.24	3.75	6.50	0.064
LDNO HV: HV Site Specific Band 4		0	3.081	0.309	0.047	16172.20	3.75	6.50	0.064
LDNO HV: Unmetered Supplies		0, 1 or 8	11.162	1.332	0.958				
LDNO HV: LV Generation Aggregated		0	-7.467	-0.817	-0.089	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-6.774	-0.735	-0.084	0.00			
LDNO HV: LV Generation Site Specific		0	-7.467	-0.817	-0.089	0.00			0.190
LDNO HV: LV Sub Generation Site Specific		0	-6.774	-0.735	-0.084	0.00			0.155
LDNO HV: HV Generation Site Specific		0	-4.358	-0.448	-0.064	0.00			0.129
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.853	0.312	0.034	3.92			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.853	0.312	0.034				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.574	0.282	0.031	3.24			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.574	0.282	0.031	4.25			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.574	0.282	0.031	8.25			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.574	0.282	0.031	15.44			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.574	0.282	0.031	42.25			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.574	0.282	0.031				
LDNO HVplus: LV Site Specific No Residual		0	1.969	0.212	0.025	4.77	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 1		0	1.969	0.212	0.025	67.35	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 2		0	1.969	0.212	0.025	130.10	1.16	2.16	0.043
LDNO HVplus: LV Site Specific Band 3		0	1.969	0.212	0.025	209.82	1.16	2.16	0.043

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Site Specific Band 4		0	1.969	0.212	0.025	492.62	1.16	2.16	0.043
LDNO HVplus: LV Sub Site Specific No Residual		0	2.088	0.216	0.030	5.59	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 1		0	2.088	0.216	0.030	99.96	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 2		0	2.088	0.216	0.030	194.59	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 3		0	2.088	0.216	0.030	314.82	1.81	3.04	0.047
LDNO HVplus: LV Sub Site Specific Band 4		0	2.088	0.216	0.030	741.29	1.81	3.04	0.047
LDNO HVplus: HV Site Specific No Residual		0	1.822	0.183	0.028	59.46	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 1		0	1.822	0.183	0.028	623.41	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 2		0	1.822	0.183	0.028	2131.69	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 3		0	1.822	0.183	0.028	4314.98	2.21	3.85	0.038
LDNO HVplus: HV Site Specific Band 4		0	1.822	0.183	0.028	9562.79	2.21	3.85	0.038
LDNO HVplus: Unmetered Supplies		0, 1 or 8	6.847	0.817	0.588				
LDNO HVplus: LV Generation Aggregated		0	-2.872	-0.314	-0.034	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.098	-0.336	-0.038	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.872	-0.314	-0.034	0.00			0.073
LDNO HVplus: LV Sub Generation Site Specific		0	-3.098	-0.336	-0.038	0.00			0.071
LDNO HVplus: HV Generation Site Specific		0	-4.358	-0.448	-0.064	81.12			0.129
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.275	0.249	0.027	3.19			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.275	0.249	0.027				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.053	0.225	0.025	2.62			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.053	0.225	0.025	3.43			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.053	0.225	0.025	6.61			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.053	0.225	0.025	12.35			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.053	0.225	0.025	33.73			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.053	0.225	0.025				
LDNO EHV: LV Site Specific No Residual		0	1.570	0.169	0.020	3.84	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 1		0	1.570	0.169	0.020	53.75	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 2		0	1.570	0.169	0.020	103.79	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 3		0	1.570	0.169	0.020	167.36	0.92	1.72	0.035
LDNO EHV: LV Site Specific Band 4		0	1.570	0.169	0.020	392.89	0.92	1.72	0.035
LDNO EHV: LV Sub Site Specific No Residual		0	1.665	0.172	0.024	4.49	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 1		0	1.665	0.172	0.024	79.75	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 2		0	1.665	0.172	0.024	155.22	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 3		0	1.665	0.172	0.024	251.09	1.45	2.42	0.037
LDNO EHV: LV Sub Site Specific Band 4		0	1.665	0.172	0.024	591.20	1.45	2.42	0.037
LDNO EHV: HV Site Specific No Residual		0	1.453	0.146	0.022	47.45	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 1		0	1.453	0.146	0.022	497.19	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 2		0	1.453	0.146	0.022	1700.00	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 3		0	1.453	0.146	0.022	3441.10	1.77	3.07	0.030
LDNO EHV: HV Site Specific Band 4		0	1.453	0.146	0.022	7626.07	1.77	3.07	0.030
LDNO EHV: Unmetered Supplies		0, 1 or 8	5.460	0.652	0.469				
LDNO EHV: LV Generation Aggregated		0	-2.291	-0.251	-0.027	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.470	-0.268	-0.031	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.291	-0.251	-0.027	0.00			0.058
LDNO EHV: LV Sub Generation Site Specific		0	-2.470	-0.268	-0.031	0.00			0.057
LDNO EHV: HV Generation Site Specific		0	-3.476	-0.357	-0.051	64.69			0.103
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	1.907	0.209	0.023	2.72			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	1.907	0.209	0.023				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.720	0.188	0.021	2.22			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.720	0.188	0.021	2.90			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.720	0.188	0.021	5.57			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.720	0.188	0.021	10.38			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.720	0.188	0.021	28.30			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.720	0.188	0.021				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.316	0.142	0.017	3.25	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.316	0.142	0.017	45.07	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.316	0.142	0.017	87.00	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.316	0.142	0.017	140.27	0.77	1.44	0.029
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.316	0.142	0.017	329.24	0.77	1.44	0.029
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.395	0.144	0.020	3.80	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.395	0.144	0.020	66.86	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.395	0.144	0.020	130.09	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.395	0.144	0.020	210.43	1.21	2.03	0.031
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.395	0.144	0.020	495.42	1.21	2.03	0.031
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.217	0.122	0.018	39.79	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.217	0.122	0.018	416.64	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.217	0.122	0.018	1424.52	1.48	2.57	0.025

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.217	0.122	0.018	2883.45	1.48	2.57	0.025
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.217	0.122	0.018	6390.19	1.48	2.57	0.025
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	4.575	0.546	0.393				
LDNO 132kV/EHV: LV Generation Aggregated		0	-1.919	-0.210	-0.023	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.070	-0.225	-0.026	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.919	-0.210	-0.023	0.00			0.049
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.070	-0.225	-0.026	0.00			0.047
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.912	-0.299	-0.043	54.21			0.086
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.078	0.118	0.013	1.66			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.078	0.118	0.013				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.973	0.106	0.012	1.34			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.973	0.106	0.012	1.72			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.973	0.106	0.012	3.23			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.973	0.106	0.012	5.95			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.973	0.106	0.012	16.08			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.973	0.106	0.012				
LDNO 132kV: LV Site Specific No Residual		0	0.744	0.080	0.009	1.92	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 1		0	0.744	0.080	0.009	25.57	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 2		0	0.744	0.080	0.009	49.28	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 3		0	0.744	0.080	0.009	79.40	0.44	0.82	0.016
LDNO 132kV: LV Site Specific Band 4		0	0.744	0.080	0.009	186.26	0.44	0.82	0.016
LDNO 132kV: LV Sub Site Specific No Residual		0	0.789	0.082	0.011	2.23	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 1		0	0.789	0.082	0.011	37.89	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 2		0	0.789	0.082	0.011	73.65	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 3		0	0.789	0.082	0.011	119.08	0.69	1.15	0.018
LDNO 132kV: LV Sub Site Specific Band 4		0	0.789	0.082	0.011	280.23	0.69	1.15	0.018
LDNO 132kV: HV Site Specific No Residual		0	0.688	0.069	0.010	22.58	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 1		0	0.688	0.069	0.010	235.69	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 2		0	0.688	0.069	0.010	805.63	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 3		0	0.688	0.069	0.010	1630.64	0.84	1.45	0.014
LDNO 132kV: HV Site Specific Band 4		0	0.688	0.069	0.010	3613.66	0.84	1.45	0.014
LDNO 132kV: Unmetered Supplies		0, 1 or 8	2.587	0.309	0.222				
LDNO 132kV: LV Generation Aggregated		0	-1.085	-0.119	-0.013	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.171	-0.127	-0.014	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.085	-0.119	-0.013	0.00			0.028
LDNO 132kV: LV Sub Generation Site Specific		0	-1.171	-0.127	-0.014	0.00			0.027
LDNO 132kV: HV Generation Site Specific		0	-1.647	-0.169	-0.024	30.65			0.049
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.313	0.034	0.004	0.69			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.313	0.034	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.283	0.031	0.003	0.52			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.283	0.031	0.003	0.63			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.283	0.031	0.003	1.07			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.283	0.031	0.003	1.86			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.283	0.031	0.003	4.80			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.283	0.031	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.216	0.023	0.003	0.69	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 1		0	0.216	0.023	0.003	7.56	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 2		0	0.216	0.023	0.003	14.45	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 3		0	0.216	0.023	0.003	23.20	0.13	0.24	0.005
LDNO 0000: LV Site Specific Band 4		0	0.216	0.023	0.003	54.24	0.13	0.24	0.005
LDNO 0000: LV Sub Site Specific No Residual		0	0.229	0.024	0.003	0.78	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 1		0	0.229	0.024	0.003	11.14	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 2		0	0.229	0.024	0.003	21.53	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 3		0	0.229	0.024	0.003	34.72	0.20	0.33	0.005
LDNO 0000: LV Sub Site Specific Band 4		0	0.229	0.024	0.003	81.54	0.20	0.33	0.005
LDNO 0000: HV Site Specific No Residual		0	0.200	0.020	0.003	6.69	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 1		0	0.200	0.020	0.003	68.60	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 2		0	0.200	0.020	0.003	234.17	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 3		0	0.200	0.020	0.003	473.84	0.24	0.42	0.004
LDNO 0000: HV Site Specific Band 4		0	0.200	0.020	0.003	1049.91	0.24	0.42	0.004
LDNO 0000: Unmetered Supplies		0, 1 or 8	0.752	0.090	0.065				
LDNO 0000: LV Generation Aggregated		0	-0.315	-0.035	-0.004	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.340	-0.037	-0.004	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.315	-0.035	-0.004	0.00			0.008
LDNO 0000: LV Sub Generation Site Specific		0	-0.340	-0.037	-0.004	0.00			0.008
LDNO 0000: HV Generation Site Specific		0	-0.478	-0.049	-0.007	8.90			0.014

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 5 – Schedule of Line Loss Factors

This table has intentionally been left blank. The line loss factors that are approved by the BSC Panel for the applicable year and consequently published on the Exelon website will take precedence and be used in Settlement. This annex will be re-published once these values are available.

Western Power Distribution (South Wales) plc - Illustrative LLFs for year beginning 1 April 2023				
Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:30 - 07:30	00:00 - 00:30 19:00 - 24:00
Saturday and Sunday All Year			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
132kV connected					
132/EHV connected					
132/HV connected					
EHV connected					596, 699
High Voltage Substation					444, 605, 607
High Voltage Network					95, 96, 400, 606, 698, 3, HST, H00, H02, H03, H04, N30, N32, N33, N34
Low Voltage Substation					93, 94, 344, 602, 604, 717, 2, SST, N20, N22, N23, N24, S00, S02, S03, S04
Low Voltage Network					91, 92, 100, 101, 105, 106, 116, 117, 194, 200, 201, 294, 300, 603, 697, 700, 701, 718, 719, 720, 800, 801, 810, 811, 843, 860, 861, 862, 863, 1, LST, B10, B12, B13, B14, L00, L02, L03, L04, M10, M12, M13, M14, N10, N12, N13, N14

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 1					
Site 2					
Site 3					
Site 4					
Site 5					

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Site 1					
Site 2					
Site 3					
Site 4					
Site 5					

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final new designated EHV charges															
Effective from date	Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	EDCM import 1			EDCM export 1											
	EDCM import 2			EDCM export 2											
	EDCM import 3			EDCM export 3											
	EDCM import 4			EDCM export 4											
	EDCM import 5			EDCM export 5											
	EDCM import 6			EDCM export 6											
	EDCM import 7			EDCM export 7											
	EDCM import 8			EDCM export 8											
	EDCM import 9			EDCM export 9											
	EDCM import 10			EDCM export 10											

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final new designated EHV line loss factors															
Effective from date	Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4
	EDCM Import 1			EDCM Export 1											
	EDCM Import 2			EDCM Export 2											
	EDCM Import 3			EDCM Export 3											
	EDCM Import 4			EDCM Export 4											
	EDCM Import 5			EDCM Export 5											
	EDCM Import 6			EDCM Export 6											
	EDCM Import 7			EDCM Export 7											
	EDCM Import 8			EDCM Export 8											
	EDCM Import 9			EDCM Export 9											
	EDCM Import 10			EDCM Export 10											

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Western Power Distribution (South Wales) plc - Effective from 1 April 2023 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	100, 105, 800, 860, 101, 106, 801, 861, 116	0, 1, 2	0.10	0.00	0.19
Domestic Aggregated (Related MPAN)	194, 843	2	0.00	0.00	0.00
Non-Domestic Aggregated No Residual	N10, N20, N30, M10, B10	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 1	1, 2, 3, 117, 200, 201, 810, 811, 862, 863	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 2	N12, N22, N32, M12, B12	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 3	N13, N23, N33, M13, B13	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated Band 4	N14, N24, N34, M14, B14	0, 3, 4, 5-8			0.19
Non-Domestic Aggregated (related MPAN)	294	4			0.00
LV Site Specific No Residual	L00, LST	0			0.19
LV Site Specific Band 1	300	0			0.19
LV Site Specific Band 2	L02	0			0.19
LV Site Specific Band 3	L03	0			0.19
LV Site Specific Band 4	L04	0			0.19
LV Sub Site Specific No Residual	S00, SST	0			0.19
LV Sub Site Specific Band 1	344	0			0.19
LV Sub Site Specific Band 2	S02	0			0.19
LV Sub Site Specific Band 3	S03	0			0.19
LV Sub Site Specific Band 4	S04	0			0.19
HV Site Specific No Residual	H00, HST	0			0.19
HV Site Specific Band 1	400	0			0.19
HV Site Specific Band 2	H02	0			0.19
HV Site Specific Band 3	H03	0			0.19
HV Site Specific Band 4	H04	0			0.19
Unmetered Supplies	718, 701, 719, 720, 700	0, 1 or 8			0.00
LV Generation Aggregated	697	0			0.00
LV Sub Generation Aggregated	717	0			0.00
LV Generation Site Specific	697, 603	0			0.00
LV Generation Site Specific no RP charge	91, 92	0			0.00
LV Sub Generation Site Specific	602, 604	0			0.00
LV Sub Generation Site Specific no RP charge	93, 94	0			0.00
HV Generation Site Specific	698, 606	0			0.00
HV Generation Site Specific no RP charge	95, 96	0			0.00
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO LV: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO LV: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO LV: LV Site Specific No Residual	0	0			0.19
LDNO LV: LV Site Specific Band 1	0	0			0.19
LDNO LV: LV Site Specific Band 2	0	0			0.19
LDNO LV: LV Site Specific Band 3	0	0			0.19
LDNO LV: LV Site Specific Band 4	0	0			0.19
LDNO LV: Unmetered Supplies	0	0, 1 or 8			0.00
LDNO LV: LV Generation Aggregated	0	0			0.00
LDNO LV: LV Generation Site Specific	0	0			0.00
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO HV: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO HV: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO HV: LV Site Specific No Residual	0	0			0.19
LDNO HV: LV Site Specific Band 1	0	0			0.19
LDNO HV: LV Site Specific Band 2	0	0			0.19
LDNO HV: LV Site Specific Band 3	0	0			0.19
LDNO HV: LV Site Specific Band 4	0	0			0.19
LDNO HV: LV Sub Site Specific No Residual	0	0			0.19
LDNO HV: LV Sub Site Specific Band 1	0	0			0.19
LDNO HV: LV Sub Site Specific Band 2	0	0			0.19
LDNO HV: LV Sub Site Specific Band 3	0	0			0.19
LDNO HV: LV Sub Site Specific Band 4	0	0			0.19
LDNO HV: HV Site Specific No Residual	0	0			0.19
LDNO HV: HV Site Specific Band 1	0	0			0.19
LDNO HV: HV Site Specific Band 2	0	0			0.19
LDNO HV: HV Site Specific Band 3	0	0			0.19
LDNO HV: HV Site Specific Band 4	0	0			0.19
LDNO HV: Unmetered Supplies	0	0, 1 or 8			0.00
LDNO HV: LV Generation Aggregated	0	0			0.00
LDNO HV: LV Sub Generation Aggregated	0	0			0.00
LDNO HV: LV Generation Site Specific	0	0			0.00
LDNO HV: LV Sub Generation Site Specific	0	0			0.00
LDNO HV: HV Generation Site Specific	0	0			0.00
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO HVplus: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO HVplus: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO HVplus: LV Site Specific No Residual	0	0			0.19
LDNO HVplus: LV Site Specific Band 1	0	0			0.19
LDNO HVplus: LV Site Specific Band 2	0	0			0.19
LDNO HVplus: LV Site Specific Band 3	0	0			0.19
LDNO HVplus: LV Site Specific Band 4	0	0			0.19
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.19
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.19
LDNO HVplus: HV Site Specific No Residual	0	0			0.19
LDNO HVplus: HV Site Specific Band 1	0	0			0.19
LDNO HVplus: HV Site Specific Band 2	0	0			0.19
LDNO HVplus: HV Site Specific Band 3	0	0			0.19
LDNO HVplus: HV Site Specific Band 4	0	0			0.19
LDNO HVplus: Unmetered Supplies	0	0, 1 or 8			0.00
LDNO HVplus: LV Generation Aggregated	0	0			0.00
LDNO HVplus: LV Sub Generation Aggregated	0	0			0.00
LDNO HVplus: LV Generation Site Specific	0	0			0.00
LDNO HVplus: LV Sub Generation Site Specific	0	0			0.00
LDNO HVplus: HV Generation Site Specific	0	0			0.00
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO EHV: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO EHV: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO EHV: LV Site Specific No Residual	0	0			0.19
LDNO EHV: LV Site Specific Band 1	0	0			0.19
LDNO EHV: LV Site Specific Band 2	0	0			0.19
LDNO EHV: LV Site Specific Band 3	0	0			0.19
LDNO EHV: LV Site Specific Band 4	0	0			0.19
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.19

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.19
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.19
LDNO EHV: HV Site Specific No Residual	0	0			0.19
LDNO EHV: HV Site Specific Band 1	0	0			0.19
LDNO EHV: HV Site Specific Band 2	0	0			0.19
LDNO EHV: HV Site Specific Band 3	0	0			0.19
LDNO EHV: HV Site Specific Band 4	0	0			0.19
LDNO EHV: Unmetered Supplies	0	0, 1 or 8			0.00
LDNO EHV: LV Generation Aggregated	0	0			0.00
LDNO EHV: LV Sub Generation Aggregated	0	0			0.00
LDNO EHV: LV Generation Site Specific	0	0			0.00
LDNO EHV: LV Sub Generation Site Specific	0	0			0.00
LDNO EHV: HV Generation Site Specific	0	0			0.00
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.19
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.19
LDNO 132kV/EHV: Unmetered Supplies	0	0, 1 or 8			0.00
LDNO 132kV/EHV: LV Generation Aggregated	0	0			0.00
LDNO 132kV/EHV: LV Sub Generation Aggregated	0	0			0.00
LDNO 132kV/EHV: LV Generation Site Specific	0	0			0.00
LDNO 132kV/EHV: LV Sub Generation Site Specific	0	0			0.00
LDNO 132kV/EHV: HV Generation Site Specific	0	0			0.00
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO 132kV: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 132kV: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO 132kV: LV Site Specific No Residual	0	0			0.19
LDNO 132kV: LV Site Specific Band 1	0	0			0.19
LDNO 132kV: LV Site Specific Band 2	0	0			0.19
LDNO 132kV: LV Site Specific Band 3	0	0			0.19
LDNO 132kV: LV Site Specific Band 4	0	0			0.19
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.19
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.19
LDNO 132kV: HV Site Specific No Residual	0	0			0.19
LDNO 132kV: HV Site Specific Band 1	0	0			0.19
LDNO 132kV: HV Site Specific Band 2	0	0			0.19
LDNO 132kV: HV Site Specific Band 3	0	0			0.19
LDNO 132kV: HV Site Specific Band 4	0	0			0.19
LDNO 132kV: Unmetered Supplies	0	0, 1 or 8			0.00

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Generation Aggregated	0	0			0.00
LDNO 132kV: LV Sub Generation Aggregated	0	0			0.00
LDNO 132kV: LV Generation Site Specific	0	0			0.00
LDNO 132kV: LV Sub Generation Site Specific	0	0			0.00
LDNO 132kV: HV Generation Site Specific	0	0			0.00
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.10	0.00	0.19
LDNO 0000: Domestic Aggregated (Related MPAN)	0	2	0.00	0.00	0.00
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.19
LDNO 0000: Non-Domestic Aggregated (related MPAN)	0	4			0.00
LDNO 0000: LV Site Specific No Residual	0	0			0.19
LDNO 0000: LV Site Specific Band 1	0	0			0.19
LDNO 0000: LV Site Specific Band 2	0	0			0.19
LDNO 0000: LV Site Specific Band 3	0	0			0.19
LDNO 0000: LV Site Specific Band 4	0	0			0.19
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.19
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.19
LDNO 0000: HV Site Specific No Residual	0	0			0.19
LDNO 0000: HV Site Specific Band 1	0	0			0.19
LDNO 0000: HV Site Specific Band 2	0	0			0.19
LDNO 0000: HV Site Specific Band 3	0	0			0.19
LDNO 0000: HV Site Specific Band 4	0	0			0.19
LDNO 0000: Unmetered Supplies	0	0, 1 or 8			0.00
LDNO 0000: LV Generation Aggregated	0	0			0.00
LDNO 0000: LV Sub Generation Aggregated	0	0			0.00
LDNO 0000: LV Generation Site Specific	0	0			0.00
LDNO 0000: LV Sub Generation Site Specific	0	0			0.00
LDNO 0000: HV Generation Site Specific	0	0			0.00

*Supplier of Last Resort pass-through costs which are recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)

**Supplier of Last Resort pass-through costs which are not recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)

***Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)