

# Laneast



DNOA Decision  
**Flexibility**

## Scheme description

Laneast is a 33/11 kV single transformer site with restricted FCO restoration capacity. The capacity under an outage is limited by the 11 kV backfeeds to neighbouring substations. The proposed reinforcement is to install a second transformer and a new 33 kV infeed to Laneast.



Constraint Season  
**Winter**



Flexibility Product  
**Secure**

## Constraint management timeline

**2023 H1 Procurement**  
**2022 H2 Procurement**  
**2022 H1 Procurement**  
**2021 H2 Signposting**

**EPRC: 2024**

## Estimated flex availability price (£) and volumes (MWh) per year :

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / 3 MWh	£ 345 / 33 MWh
<b>CT</b>	–	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / 1 MWh	£ 1252 / 5 MWh
<b>LTW</b>	–	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / 3 MWh	£ 345 / 33 MWh
<b>ST</b>	–	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / <1 MWh
<b>SP</b>	–	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / <1 MWh	£ 1252 / 1 MWh

## Estimated flex utilisation price (£) and volumes (MWh) per year:

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / 3 MWh	£ 484 / 33 MWh
<b>CT</b>	–	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / 1 MWh	£ 1753 / 5 MWh
<b>LTW</b>	–	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / 3 MWh	£ 484 / 33 MWh
<b>ST</b>	–	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / <1 MWh
<b>SP</b>	–	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / <1 MWh	£ 1753 / 1 MWh



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)