

# Weston Super Mare



DNOA Decision  
**Flexibility**

## Scheme description

Weston 132/33 kV BSP has two transformers. A FCO has been considered as demand is currently just exceeding the transformer continuous rating. The reinforcement solution is to uprate both GTs at Weston.



Constraint Season  
**Winter**



Flexibility Product  
**Dynamic**



## Constraint management timeline

**2023 H1 Procurement**  
**2022 H2 Procurement**  
**2022 H1 Procurement**  
**2021 H2 Procurement**  
**2021 H1 Procurement**  
**2020 H2 Procurement**  
**2020 H1 Procurement**

**EPRC: 2024**

## Estimated flex availability price (£) and volumes (MWh) per year :

	2023	2024	2025	2026	2027
<b>BV</b>	£ 20 / 100 MWh	£ 22 / 214 MWh	£ 20 / 302 MWh	£ 12 / 584 MWh	£ 8 / 1385 MWh
<b>CT</b>	–	£ 10 / 780 MWh	£ 7 / 1838 MWh	£ 4 / 5482 MWh	£ 3 / 10947 MWh
<b>LTW</b>	–	£ 7 / 2397 MWh	£ 4 / 5701 MWh	£ 2 / 16808 MWh	£ 1 / 32742 MWh
<b>ST</b>	–	£ 22 / 215 MWh	£ 19 / 303 MWh	£ 12 / 573 MWh	£ 9 / 1338 MWh
<b>SP</b>	–	£ 19 / 61 MWh	£ 21 / 94 MWh	£ 21 / 278 MWh	£ 12 / 605 MWh

## Estimated flex utilisation price (£) and volumes (MWh) per year:

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1228 / 23 MWh	£ 1319 / 45 MWh	£ 1173 / 73 MWh	£ 726 / 117 MWh	£ 499 / 161 MWh
<b>CT</b>	–	£ 582 / 146 MWh	£ 403 / 198 MWh	£ 264 / 256 MWh	£ 154 / 415 MWh
<b>LTW</b>	–	£ 393 / 195 MWh	£ 238 / 293 MWh	£ 112 / 542 MWh	£ 64 / 844 MWh
<b>ST</b>	–	£ 1315 / 46 MWh	£ 1170 / 73 MWh	£ 745 / 114 MWh	£ 526 / 152 MWh
<b>SP</b>	–	£ 1149 / 15 MWh	£ 1267 / 21 MWh	£ 1255 / 62 MWh	£ 693 / 122 MWh



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)