National Grid Electricity Distribution

(South West) plc

Use of System Charging Statement

NOTICE OF CHARGES

Effective from 1st April 2024

Version 0.1

This statement is in a form to be approved by the Gas and Electricity Markets Authority.

Version Control

Version	Date	Description of version and any changes made
0.1	December 2022	Published Finals

Contents

1. Introduction

1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges[1] for the use of our Distribution System and to provide the schedule of Line Loss Factors[2] that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.

1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.

1.3. The charges in this statement are calculated using the following methodologies as per the Distribution Connection and Use of System Agreement (DCUSA)[3]:

- Common Distribution Charging Methodology (CDCM); for Low Voltage (LV) and High Voltage (HV) Designated Properties as per DCUSA Schedule 16;
- Extra High Voltage (EHV) Distribution Charging Methodology (EDCM); for Designated EHV Properties as per DCUSA Schedule 18
- Price Control Disaggregation Model (PCDM); for Discount Percentages used to calculate the LDNO Use of System charges in the CDCM and EDCM as per DCUSA Schedule 29.

1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.

1.5. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.

1.6. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.

[1] Charges can be positive or negative.
[2] Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.
[3] The Distribution and Connection Use of System Agreement (DCUSA) available from http://www.dcusa.co.uk/SitePages/Documents/DCUSA-Document.aspx

1.7. The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from www.nationalgrid.co.uk.

Validity period

1.8. This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

1.9. When using this charging statement, care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

1.10. Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.nationalgrid.co.uk.

Contact details

1.11. If you have any questions about this statement please contact us at this address:

Income Team
National Grid Electricity Distribution
Avonbank, Feeder Rd, Bristol
BS2 0TB
email: nged.pricing@nationalgrid.co.uk

1.12. All enquiries regarding connection agreements and changes to maximum capacities should be addressed to:

Connection Policy Engineer
National Grid Electricity Distribution
Avonbank, Feeder Rd, Bristol
BS2 0TB
email: nged.connectionspolicy@nationalgrid.co.uk

1.13. For enquiries regarding certification of Non-Final Demand sites, please contact:

Income Team
National Grid Electricity Distribution
Avonbank, Feeder Rd, Bristol
BS2 0TB
email: nged.nonfinaldemand@nationalgrid.co.uk

1.14. For all other queries please contact our general enquiries telephone number: 0800 096 3080; lines are open 08:00 – 18:00 Monday to Friday.

1.15. You can also find us on Facebook and Twitter.

2. Charge application and definitions

2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

The supercustomer and site-specific billing approaches

2.2. We utilise two billing approaches depending on the type of metering data received:

(a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and

(b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.

2.3. We receive aggregated consumption data through Settlement for:

(a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);

(b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);

(c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and

(d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

2.4. We receive site-specific consumption data through Settlement for:

(a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to Measurement Class C or E); and

(b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to Measurement Class D).

Supercustomer billing and payment

2.5. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow.

2.6. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures.

2.7. The charges are applied on the basis of the LLFC assigned to the MPAN, and the units consumed within the time periods specified in Annex 1. These time periods are not the same as those indicated by the Time Pattern Regime (TPR) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

Supercustomer charges

2.8. Supercustomer charges include the following components:

- a fixed charge, pence/MPAN/day, there will only be one fixed charge applied to each MPAN; and
- unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.

2.9. Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.

2.10. Identification of the appropriate charge can be made by cross-reference to the LLFC.

2.11. Valid Settlement Profile Class (PC)/Standard Settlement Configuration (SSC)/Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).

2.12. We do not apply a default tariff for invalid combinations.

2.13. The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

Site-specific billing and payment

2.14. The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.

2.15. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.

2.16. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the (MSID) for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.

2.17. All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect. Where an incorrectly applied LLFC is identified, we may at our sole discretion apply the correct LLFC and/or charges.

Site-specific billed charges

2.18. Site-specific billed charges for LV and HV Designated Properties may include the following components:

- a fixed charge, pence/MPAN/day or pence/MSID/day;
- a capacity charge, pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
- an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
- three unit charges, pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
- a reactive power charge, pence/kilovolt-ampere reactive hour (kVArh), for each unit in excess of the reactive charge threshold.

2.19. Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.20. Fixed charges are generally levied on a pence per MPAN/MSID per day basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the Connection Agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.

2.21. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

2.22. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

2.23. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of Residual Charges

2.24. The following sections explain the application of residual charges.

Final Demand Sites

2.25. Residual charges are recovered through fixed charges for all Final Demand Sites. All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual tariff.

Residual Charging Bands

2.26. Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.

2.27. There are four non-domestic charging bands for each of the following groups:

(a) Designated Properties connected at LV, billing with no MIC;

(b) Designated Properties connected at LV, billing with MIC;

(c) Designated Properties connected at HV; and

(d) Designated EHV Properties.

2.28. All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.

2.29. The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.

2.30. The boundaries for the residual bands can be found in the 'Schedule of charges and other tables' spreadsheet on our website.

Time periods

2.31. The time periods for the application of unit charges to metered LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.

2.32. The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands.

2.33. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Application of capacity charges

2.34. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

2.35. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.

2.36. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.

2.37. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.38. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC that we have previously agreed for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.12.

Exceeded capacity

2.39. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the billing period in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum import capacity (kVA)

2.40. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.41. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum export capacity (kVA)

2.42. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.

2.43. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

2.44. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum capacity levels

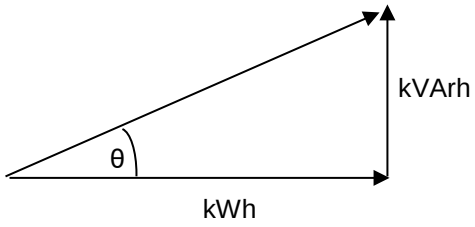
2.45. There is no minimum capacity threshold.

Application of charges for excess reactive power

2.46. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh) in any given half hour, excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during that half hour. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.47. Power Factor is calculated as follows:

Cos θ = Power Factor



2.48. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AI\right), 0\right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.49. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.50. The square root calculation will be to two decimal places.

2.51. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AE\right), 0\right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.52. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.53. The square root calculation will be to two decimal places.

2.54. This calculation is completed for every half hour and the values summated over the billing period.

Allocation of Charges

2.55. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location.

2.56. We are responsible for deciding the voltage of connection. Generally this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.

2.57. We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer approach and by the MIC for customers billed under the site-specific approach.

2.58. The Supplier determines and provides us with the metering information and data to enable us to allocate charges. The metering information and data is likely to change over time if, for example, a Supplier changes an MPAN from non-domestic to domestic following a change of use at the premise. When we are notified this has happened we will change the allocation of charges accordingly.

2.59. If it has been identified that a charge may have been incorrectly allocated due to the metering information and/or data then a request for investigation should be made to the Supplier.

2.60. Where it has been identified that a charge is likely to be incorrectly allocated due to the voltage of connection; import/export details; metering location; or allocation to residual charging band or any other relevant factor then a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer; the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of

metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.

2.61. Where a residual charging band allocation cannot be resolved, the dispute process provided within DCUSA Schedule 32 should be followed.

2.62. An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.

2.63. Where we agree that the current LLFC/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request, back to either the date of the incorrect allocation, or up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six-year period from the date of request; whichever is the shorter.

2.64. Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.

2.65. Should we reject the request (as per paragraph 2.60) a justification will be provided to the requesting party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation charges for pre-2005 designated EHV properties

2.66. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from Use of System (UoS) charges for generation unless one of the following criteria has been met:

- 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive UoS charges for generation from the next charging year following the expiry of their 25 years exemption, (starting 1st April), or
- the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.67. Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

Provision of billing data

2.68. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

2.69. The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.70. Metering data shall be provided in an electronic format specified by us from time to time and, in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of data flow D0036[4] (as agreed with us). The data shall be emailed to nged.duos@nationalgrid.co.uk

2.71. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of [0.9] lag will be applied to the active consumption in any half hour.

Out of area use of system charges

2.72. We do not operate networks outside our Distribution Services Area

Licensed distribution network operator charges

2.73. Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.74. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'All-the-way' charge and is dependent upon the voltage of connection of each embedded network to our Distribution System. The relevant charge structures are set out in Annex 4.

2.75. We do not apply a default tariff for invalid combinations.

[4] Data Transfer Catalogue available from https://www.electralink.co.uk/dtc-catalogue

2.76. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.77. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

2.78. The Electricity and Gas (Internal Market) Regulations 2011[5] introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas suppliers for Customers within those networks.

2.79. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.80. Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach[6].

Full settlement metering

2.81. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.

2.82. In this approach our UoS charges will be applied to each MPAN.

Difference metering

2.83. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach, the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

Shared Metering

2.84. This is where one or more Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises, and the active import and/or active export meter readings at the boundary are apportioned

[5] The Electricity and Gas (Internal Market) Regulations 2011 available from http://www.legislation.gov.uk/uksi/2011/2704/contents/made

[6] Elexon's guide is available from https://www.elexon.co.uk/guidance-note/third-party-access-licence-exempt-distribution-networks/

between the Suppliers. Under this approach, the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

2.85. In this approach our UoS charges will be applied to each MPAN.

Gross settlement

2.86. Where one of our MPANs (Prefix 22) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.87. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 data flow;
- the text file shall be emailed to nged.duos@nationalgrid.co.uk ;
- the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and
- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.88. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

Net settlement

2.89. Where one of our MPANs (Prefix 22) is embedded within a licence exempt distribution network connected to one of our Distribution Systems, and difference metering is in place for Settlement purposes, and we do **not** receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.

3. Schedule of charges for use of the distribution system

3.1. Tables listing the charges for use of our Distribution System are published in annexes to this document.

3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from www.nationalgrid.co.uk.

3.3. Annex 1 contains the charges applied to LV and HV Designated Properties.

3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected to their Distribution Systems.

3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.

3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

4. Schedule of line loss factors

Role of line loss factors in the supply of electricity

4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost[7] as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.

4.2. We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.

4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of line loss factors

4.4. LLFs are calculated in accordance with BSCP128, which sets out the procedure and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.

4.5. LLFs are calculated for a set number of time periods during the year using either a generic or site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or

[7] Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic site-specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

(a) A Site has multiple connections to the total system and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology may be used for the subordinate connection (even if a site-specific LLF is used for the Site's primary connection); and

(b) The connection has a capacity of less than or equal to 1MVA

The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology, which can be found on the Elexon website[8].

Publication of line loss factors

4.6. The LLFs used in Settlement are published on the Elexon Portal[9]. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.

4.7. BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.

4.8. As this statement is published a complete year before the LLFs for the charging year have been produced, Annex 5 is intentionally left blank. This statement will be reissued with Annex 5 populated once the LLFs have been calculated and audited. This should typically be more than three months prior to the statement coming into force.

4.9. When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

[8] BSCP128: Production, Submission, Audit and Approval of Line Loss Factors
https://www.elexon.co.uk/csd/bscp128-production-submission-audit-and-approval-of-line-loss-factors/
[9] The Elexon Portal can be accessed from www.elexonportal.co.uk

5. Notes for Designated EHV Properties

EDCM nodal costs

5.1. A table is provided in the accompanying spreadsheet which shows the underlying Long Run Incremental Cost Pricing (LRIC) nodal costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website www.nationalgrid.co.uk .

5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.

5.4. The form of the addendum is detailed in Annex 6 to this statement.

5.5. The new Designated EHV Properties' charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

5.6. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and other tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand-side management

5.7. New or existing Designated EHV Property Customers may wish to offer part of their Maximum Import Capacity to be interruptible by us under a Demand Side Management (DSM) agreement (for the management of network loading) in order to benefit from any reduced UoS charges calculated using the EDCM.

5.8. Several options exist in which we may agree for some or the entire Maximum Import Capacity to be interruptible. Under the EDCM the applicable demand capacity costs would be based on the Maximum Import Capacity minus the capacity subject to interruption.

5.9. If you are interested in making part or all of your Maximum Import Capacity interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function:

- Online at https://connections.nationalgrid.co.uk/
- By email at nged.newsupplies@nationalgrid.co.uk
- By telephone on 0800 0963080

You must make an express statement in your application that you have an interest in some or all of the Maximum Import Capacity being interruptible for active network management purposes.

5.10. If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's Maximum Import Capacity interruptible you should in the first instance contact our Income Manager at the address in paragraph 1.11

5.11. No adjustments are made in the EDCM for interruptible Maximum Export Capacity under Generation Side Management (GSM) agreements.

5.12. We also engage flexibility services from customers on a commercial basis, without adjustments in the EDCM. If you are interested in offering such services, please visit https://www.flexiblepower.co.uk or contact nged.flexiblepower@nationalgrid.co.uk

6. Electricity distribution rebates

6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and administration services

7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.

7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.

7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of use of system

8.1. None

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

9.1. In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

Excess Supplier of Last Resort

9.2. In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.

9.3. In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

Eligible Bad Debt

9.4. In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

Tables of Fixed Adders

9.5. Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

10.1. A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

10.2. This certification should take the form as set out in Appendix 3 and be submitted to us using the contact details in 1.13.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.13.

10.3. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

10.4. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Sites

10.5. A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.

10.6. If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

10.7. For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances;

(a) Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or

(b) Significant time has passed since the certification was submitted; or

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

10.8. When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.

10.9. Please refer to the section ‘Allocation of Charges’ if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf.
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Connection Agreement	An agreement between an LDNO and a Customer which provides that that Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from who, a User or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity supplier) through an exit point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.

<table>
<tr><th>Term</th><th>Definition</th></tr>
<tr><td>Distributor IDs</td><td>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.
<table>
<tr><th>ID</th><th>Distribution Service Area</th><th>Company</th></tr>
<tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr>
<tr><td>11</td><td>East Midlands</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>12</td><td>London</td><td>UK Power Networks</td></tr>
<tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr>
<tr><td>14</td><td>Midlands</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr>
<tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr>
<tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr>
<tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr>
<tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr>
<tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr>
<tr><td>21</td><td>South Wales</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>22</td><td>South Western</td><td>National Grid Electricity Distribution</td></tr>
<tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr>
<tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr>
<tr><td>25</td><td>All</td><td>ESP Electricity</td></tr>
<tr><td>26</td><td>All</td><td>Energetics Electricity Ltd</td></tr>
<tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr>
<tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr>
<tr><td>30</td><td>All</td><td>Peel Electricity Networks Ltd</td></tr>
<tr><td>31</td><td>All</td><td>UK Power Distribution Ltd</td></tr>
<tr><td>32</td><td>All</td><td>Energy Assets Networks Limited</td></tr>
<tr><td>33</td><td>All</td><td>Eclipse Power Networks Ltd</td></tr>
<tr><td>34</td><td>All</td><td>Murphy Power Distribution Ltd</td></tr>
<tr><td>35</td><td>All</td><td>Fulcrum Electricity Assets Ltd</td></tr>
<tr><td>36</td><td>All</td><td>Vattenfall Networks Ltd</td></tr>
<tr><td>37</td><td>All</td><td>Forbury Assets Limited</td></tr>
<tr><td>38</td><td>All</td><td>Indigo Power Limited</td></tr>
</table></td></tr>
</table>

Term	Definition
Distribution Network Operator (DNO)	An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: • Grid Supply Points or generation sets or other entry points to the points of delivery to: • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Engineering Recommendation P2/6	A document of the Energy Networks Association, which defines planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32.

Term	Definition
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's distribution system at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see https://www.elexonportal.co.uk/MDDVIEWER.
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the distribution system.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$= \frac{annual\ consumption\ (kWh)}{maximum\ demand\ (kW) \times hours\ in\ year}$
Low Voltage (LV)	Nominal voltages below 1kV.
LV Substation Tariff	This tariff applies as described in DCUSA Schedule 16 Section 141, Note 3, where the metering CT is within, or abutting to the HV/LV substation transformation chamber.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half hourly metering equipment; • Measurement Class B – non-half hourly unmetered supplies; • Measurement Class C – half hourly metering equipment at or above 100kW premises; • Measurement Class D – half hourly unmetered supplies; • Measurement Class E – half hourly metering equipment below 100kW premises with CT; • Measurement Class F – half hourly metering equipment at below 100kW premises with CT or whole current, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the REC. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the REC.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the REC.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→customer).
Non-Final Demand Site	As defined in DCUSA Schedule 32.
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.

Term	Definition
Retail Energy Code (REC)	A code that consolidates the switching arrangements historically set out in the Master Registration Agreement (MRA) and the Supply Point Administration Agreement (SPAA) (for gas) into one dual-fuel code. Provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a metering point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520[10].
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a supplier, generator or other LDNO.

Appendix 2 - Guidance notes[11]

Background

1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating

[10] Balancing and Settlement Code Procedures are available from http://www.elexon.co.uk/pages/bscps.aspx
[11] These guidance notes are provided for additional information and do not form part of the application of charges.

and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.

1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.

1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

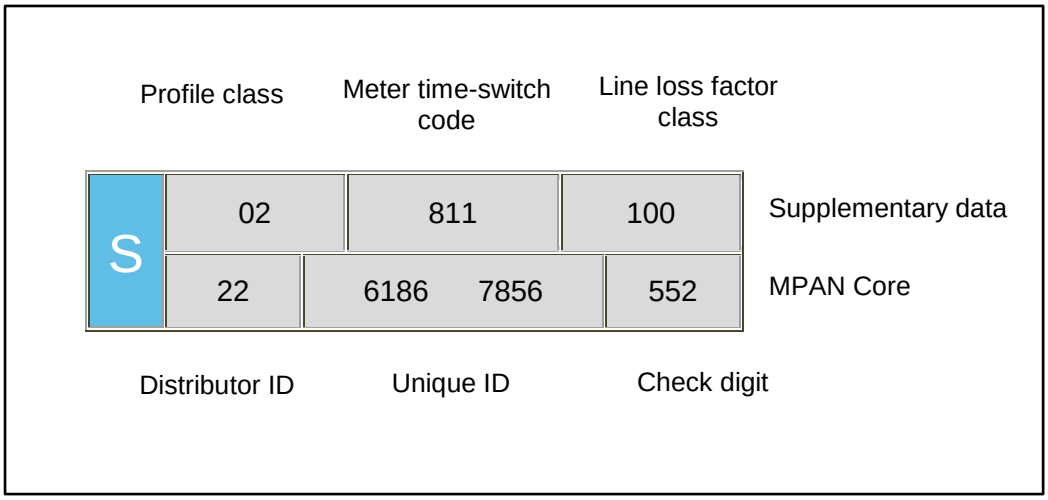
Meter point administration

1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically, every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).

1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances, the charges are identified by the MPAN core. The Distributor ID for SWEB is 22. Other Distributor IDs can be referenced in the glossary.

1.9. Additionally, it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of customers:

- '01' – Domestic customers with unrestricted supply
- '02' – Domestic customers with restricted load, for example off-peak heating
- '03' – Non-domestic customers with unrestricted supply
- '04' – Non-domestic customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand customers with a Load Factor between 30% and 40%

- ‘08’ – Non-domestic maximum demand customers with a Load Factor over 40% or non-half hourly metered generation customers
- ‘00’ – Half-hourly metered, demand and generation customers

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 22 are provided in this statement.

1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for a Designated EHV Property, then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance, you will need to select the correct charge by cross-referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet ‘Schedule of charges and other tables’ found in the sheet called ‘Charge Calculator’. This spreadsheet can be downloaded from www.nationalgrid.co.uk.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.

1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.

1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

1.22. A site classified as a Designated EHV Property is subject to a locational-based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches: Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the LRIC. The EDCM will apply to Customers connected at EHV or connected at HV and metered at a HV Substation.

1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive credit.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the customer and a residual amount to ensure recovery of our regulated allowed revenue.

b) **Capacity charge (pence/kVA/day)** - This charge comprises the relevant LRIC component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.12

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the customer's connection. This results in the allocation of higher costs in more capacity congested parts of the network reflecting the greater likelihood of future reinforcement in these areas, and the allocation of lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs. The capacity charge recovers these costs using the customer usage profile and the relevant assets being used to transport electricity between the source substation and customer's Metering Point.

c) **Super-red unit charge (pence/kWh)** - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or

increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red period, therefore reducing consumption in the Super-red time period may be beneficial.

1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the customer's power factor; for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:

The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned), and that:

a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity); and
   i) if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
   ii) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party.

For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.

Metering System Site Address:

Qualifying Import MPAN/MSID(s)	Qualifying Export MPAN/MSID(s)

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final LV and HV charges

Time Bands for Half Hourly Metered Properties			
Time periods	**Red Time Band**	**Amber Time Band**	**Green Time Band**
Monday to Friday	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	**Yellow Time Band**	**Green Time Band**
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	10, 20, 30, 40, 202, L21, L22, L23, L24	1, 2 or 0	15.165	0.758	0.054	29.42				
Domestic Aggregated (Related MPAN)	430	2	15.165	0.758	0.054					
Non-Domestic Aggregated No Residual	N10, N20, N30, L50, L60, L70, L80	3 to 8 or 0	16.257	0.813	0.057	12.64				
Non-Domestic Aggregated Band 1	1, 2, 3, 110, 203, 210, L41, L42, L43, L44	3 to 8 or 0	16.257	0.813	0.057	20.90				
Non-Domestic Aggregated Band 2	N12, N22, N32, L52, L62, L72, L82	3 to 8 or 0	16.257	0.813	0.057	61.37				
Non-Domestic Aggregated Band 3	N13, N23, N33, L53, L63, L73, L83	3 to 8 or 0	16.257	0.813	0.057	129.55				
Non-Domestic Aggregated Band 4	N14, N24, N34, L54, L64, L74, L84	3 to 8 or 0	16.257	0.813	0.057	393.94				
Non-Domestic Aggregated (related MPAN)	251	4	16.257	0.813	0.057					
LV Site Specific No Residual	L00, LST	0	10.983	0.499	0.034	17.29	5.18	10.13	0.144	
LV Site Specific Band 1	570	0	10.983	0.499	0.034	653.90	5.18	10.13	0.144	
LV Site Specific Band 2	L02	0	10.983	0.499	0.034	1176.25	5.18	10.13	0.144	
LV Site Specific Band 3	L03	0	10.983	0.499	0.034	1808.63	5.18	10.13	0.144	
LV Site Specific Band 4	L04	0	10.983	0.499	0.034	3826.05	5.18	10.13	0.144	
LV Sub Site Specific No Residual	S00, SST	0	8.013	0.285	0.016	13.66	4.86	8.77	0.093	
LV Sub Site Specific Band 1	540	0	8.013	0.285	0.016	650.26	4.86	8.77	0.093	
LV Sub Site Specific Band 2	S02	0	8.013	0.285	0.016	1172.61	4.86	8.77	0.093	
LV Sub Site Specific Band 3	S03	0	8.013	0.285	0.016	1805.00	4.86	8.77	0.093	
LV Sub Site Specific Band 4	S04	0	8.013	0.285	0.016	3822.41	4.86	8.77	0.093	
HV Site Specific No Residual	H00, HST	0	5.647	0.153	0.006	120.17	4.09	8.44	0.061	
HV Site Specific Band 1	510	0	5.647	0.153	0.006	3900.97	4.09	8.44	0.061	
HV Site Specific Band 2	H02	0	5.647	0.153	0.006	9478.21	4.09	8.44	0.061	
HV Site Specific Band 3	H03	0	5.647	0.153	0.006	20867.59	4.09	8.44	0.061	
HV Site Specific Band 4	H04	0	5.647	0.153	0.006	52576.94	4.09	8.44	0.061	
Unmetered Supplies	977, 980, 978, 979, 970	0, 1 or 8	44.211	4.494	3.601					
LV Generation Aggregated	581	0	-10.400	-0.520	-0.037	0.00				
LV Sub Generation Aggregated	551	0	-9.321	-0.440	-0.030	0.00				
LV Generation Site Specific	581, 527	0	-10.400	-0.520	-0.037	0.00			0.153	
LV Generation Site Specific no RP charge	91, 92	0	-10.400	-0.520	-0.037	0.00				
LV Sub Generation Site Specific	551, 526	0	-9.321	-0.440	-0.030	0.00			0.120	
LV Sub Generation Site Specific no RP charge	93, 94	0	-9.321	-0.440	-0.030	0.00				
HV Generation Site Specific	521, 524	0	-5.927	-0.191	-0.010	74.76			0.091	
HV Generation Site Specific no RP charge	95, 96	0	-5.927	-0.191	-0.010	74.76				

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final EDCM charges

Time Periods for Designated EHV Properties

Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
198	198	2200042805690				Rolls Royce TT	2	4.124	18767.69	1.40	1.40				
204	204	2200042689299				Ashwater Auxillary Supply		1.071	3.29	2.84	2.84				
250	250	2200042755073	529	529	2200042755082	Otterham Wind Farm Phase 3 (STOR)		0.229	53.57	0.88	0.88	-0.229	813.50	0.05	0.05
262	262	2200042291210	373	373	2200042291229	Till House			14.45	1.14	1.14		1163.61	0.05	0.05
263	263	2200042297550	374	374	2200042297587	Outlands Wood	1	1.781	2583.76	2.05	2.05		566.94	0.05	0.05
264	264	2200042305476	375	375	2200042305485	Culmhead		0.012	4.15	2.60	2.60		1191.62	0.05	0.05
265	265	2200042308031	376	376	2200042308040	Whitchurch Farm PV		2.116	1.17	4.18	4.18		586.21	0.05	0.05
266	266	2200042312872	377	377	2200042312881	Kingsland Barton		3.168	5.27	2.88	2.88		553.31	0.05	0.05
267	267	2200042314986	378	378	2200042314995	Mendip Solar PV Farm		2.130	2.25	2.88	2.88		573.86	0.05	0.05
268	268	2200042315730	379	379	2200042315749	St Stephen PV		1.361	5.61	3.08	3.08		1319.04	0.05	0.05
269	269	2200042315776	380	380	2200042315785	Trewidland farm PV		2.291	6.59	2.37	2.37		1097.95	0.05	0.05
270	270	2200042316751	381	381	2200042316789	Watchfield Lawn		0.128	7.09	2.26	2.26		641.26	0.05	0.05
271	271	2200042382620	382	382	2200042382639	Gover Park	1	7.027	2586.75	1.47	1.47		1091.96	0.05	0.05
272	272	2200042323128	383	383	2200042323137	North Wayton		1.046	13.21	1.14	1.14		979.06	0.05	0.05
273	273	2200042324450	384	384	2200042324460	Week Farm		0.909	25.85	4.03	4.03		1638.08	0.05	0.05
274	274	2200042326040	385	385	2200042326059	Cullompton		2.241	19.83	3.22	3.22		1349.20	0.05	0.05
275	275	2200042329078	386	386	2200042329087	Dinder Farm		2.197	11.15	3.33	3.33		751.44	0.05	0.05
277	277	2200042329050	388	388	2200042329069	Pitts Farm		2.196	15.56	3.17	3.17		747.07	0.05	0.05
278	278	2200042333678	389	389	2200042333687	Kerriers		1.788	27.21	3.39	3.39		4440.51	0.05	0.05
279	279	2200042333701	390	390	2200042333710	Ernesettle Lane		1.027	604.85	0.75	0.75	-1.163	549.86	0.05	0.05
281	281	2200042340220	392	392	2200042340230	Goonhilly Solar Park		6.862	13.69	2.81	2.81		542.01	0.05	0.05
282	282	2200042348665	393	393	2200042348674	Nanteague		2.862	19.07	1.50	1.50		2185.07	0.05	0.05
283	283	2200042340745	394	394	2200042340824	Bidwell Dartington PV		1.578	5.30	2.12	2.12		1060.90	0.05	0.05
284	284	2200042343212	395	395	2200042343221	New Row Farm		2.214	10.15	4.84	4.84		791.40	0.05	0.05
285	285	2200042354205	396	396	2200042354214	Woodland Barton Windfarm	1	0.579	2627.66	1.68	1.68		3644.67	0.05	0.05
286	286	2200042387497	397	397	2200042387502	Four Burrows 2		2.897	10.36	1.68	1.68		1242.89	0.05	0.05
287	287	2200042398211	398	398	2200042398220	Redlands Farm		0.219	7.47	1.58	1.58		1315.05	0.05	0.05
288	288	2200042400882	399	399	2200042400891	Tengore Lane PV		0.220	7.87	2.74	2.74		934.41	0.05	0.05
289	289	2200042400864	400	400	2200042400873	Liverton Farm		0.922	3.52	1.33	1.33	-1.043	556.39	0.05	0.05
290	290	2200042407860	401	401	2200042407879	Yonder Parks Farm		3.134	11.46	5.04	5.04		1361.97	0.05	0.05
291	291	2200042410310	402	402	2200042410339	Somerton Door		0.227	6.11	3.30	3.30		605.21	0.05	0.05
292	292	2200042414858	403	403	2200042414867	Carditch Drove		0.703	3.21	1.47	1.47		553.90	0.05	0.05
293	293	2200042417798	404	404	2200042417803	Capelands Farm		3.171	2.26	1.47	1.47		566.11	0.05	0.05
294	294	2200042418791	405	405	2200042418807	East Youlstone WF		1.255	83.33	2.63	2.63		3333.04	0.05	0.05
295	295	2200042437359	406	406	2200042437368	Francis Court Farm		2.938	6.59	2.57	2.57		746.86	0.05	0.05
296	296	2200042443316	407	407	2200042443325	Northwood		2.692	1.76	3.33	3.33		1004.21	0.05	0.05
297	297	2200042443352	408	408	2200042443361	Tricky Warren		0.012	8.00	1.73	1.73		623.75	0.05	0.05
298	298	2200042447000	409	409	2200042447019	Iwood Lane		0.702	2.02	3.33	3.33		647.32	0.05	0.05
299	299	2200042446984	410	410	2200042446993	Rydon Farm		7.951	22.28	2.32	2.32		3064.06	0.05	0.05
300	300	2200042446966	411	411	2200042446975	Balls Wood		7.628	13.92	2.01	2.01		2721.05	0.05	0.05
301	301	2200042457480	412	412	2200042457499	Ashlawn Farm		0.727	12.83	3.16	3.16		1277.77	0.05	0.05
302	302	2200042457903	413	413	2200042457912	Pencoose Farm		6.427	9.21	1.76	1.76		1215.44	0.05	0.05
303	303	2200042457986	414	414	2200042457995	Hawkers Farm	1	0.244	2601.25	1.68	1.68		561.32	0.05	0.05
304	304	2200042459557	415	415	2200042459566	Hurcott			2.22	1.92	1.92		584.20	0.05	0.05
305	305	2200042461290	416	416	2200042461306	Garvinack		2.884	25.39	1.32	1.32		1170.39	0.05	0.05
306	306	2200042462179	417	417	2200042462188	New Barton		1.047	48.63	2.91	2.91		6172.06	0.05	0.05
307	307	2200042465160	418	418	2200042465170	Coombeshead Farm		1.595	1.67	4.07	4.07		639.40	0.05	0.05
308	308	2200042465189	419	419	2200042465198	Walland Farm		0.909	13.12	3.67	3.67		562.99	0.05	0.05
309	309	2200042467594	420	420	2200042467600	Ashcombe		8.246	13.13	2.64	2.64		798.88	0.05	0.05
310	310	2200042469875	421	421	2200042469893	Newnham Farm		7.652	46.46	1.21	1.21		4162.63	0.05	0.05
311	311	2200042473463	422	422	2200042473472	Roskrow Barton PV		6.563	7.27	3.82	3.82		1075.13	0.05	0.05
312	312	2200042473445	423	423	2200042473454	Parkview Solar	1	1.632	2586.20	1.55	1.55		657.64	0.05	0.05
313	313	2200042475169	424	424	2200042475178	Towerhead Farm		0.705	9.97	1.56	1.56		1296.36	0.05	0.05
314	314	2200042475196	425	425	2200042475201	Rookery Farm	1	0.704	2587.66	1.21	1.21		1074.17	0.05	0.05
315	315	2200042475415	426	426	2200042475424	Bystock Farm		0.923	158.20	0.97	0.97		1591.05	0.05	0.05
316	316	2200042475433				Pylle PV Import Boundary		2.228	5.95	4.80	4.80				
			427	427	2200042573488	Pylle PV Site 1							470.98	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
			445	445	2200042573502	Pylle PV Site 2							470.98	0.05	0.05
317	317	2200042475823	428	428	2200042475832	Burthy PV		1.345	2.39	2.32	2.32		797.25	0.05	0.05
318	318	2200042480610	429	429	2200042480656	Wilton Farm PV		2.226	7.85	1.65	1.65		733.63	0.05	0.05
319	319	2200042484873	431	431	2200042484882	Woodmanton (Coombe) Farm		0.927	11.53	1.76	1.76		1372.55	0.05	0.05
320	320	2200042484846	432	432	2200042484855	Higher Bye Farm			8.00	1.37	1.37		930.94	0.05	0.05
321	321	2200042530730	433	433	2200042530740	Wilton Farm WF		2.226	79.84	0.98	0.98		798.36	0.05	0.05
322	322	2200042533411	434	434	2200042533420	Denzell Downs WF		0.183	67.44	1.24	1.24		4732.57	0.05	0.05
323	323	2200042541583	435	435	2200042541635	Puriton Landfill PV_1 Rainbow		0.127	3.96	1.86	1.86		495.10	0.05	0.05
324	324	2200042557281	436	436	2200042557290	Portworthy Dams PV_1		7.831	13.67	2.53	2.53		683.70	0.05	0.05
325	325	2200042616556				Wick Farm Boundary Import		0.199	6.68	1.29	1.29				
			437	437	2200042542763	Wick Farm PV_1 Export							267.11	0.05	0.05
			438	438	2200042542781	Wick Farm PV_2 Export							267.11	0.05	0.05
326	326	2200043348684	494	494	2200043348709	Carland Cross (PV)	1	3.223	2582.26	1.53	1.53	-3.609	145.68	0.05	0.05
327	327	2200042552600	439	439	2200042552646	Batsworthy WF		3.193	51.84	2.73	2.73		9986.58	0.05	0.05
328	328	2200042557306	440	440	2200042557315	Portworthy Dams PV_2		7.831	13.67	2.44	2.44		615.33	0.05	0.05
329	329	2200042563211				Crewkerne PV shared Imports			9.65	2.00	2.00				
			441	441	2200042563230	Crewkerne PV Site 1							803.51	0.05	0.05
			442	442	2200042563276	Crewkerne PV Site 2							803.51	0.05	0.05
331	331	2200042569134	443	443	2200042569161	Tonedale Farm PV			132.62	1.72	1.72		1217.96	0.05	0.05
332	332	2200042541644	444	444	2200042541653	Puriton Landfill PV_2 SSB		0.127	3.96	1.77	1.77		445.59	0.05	0.05
333	333	2200042582446	447	447	2200042582455	Red Hill Farm			11.36	2.11	2.11		897.11	0.05	0.05
334	334	2200042574222	446	446	2200042574231	Chelwood		2.124	13.73	1.61	1.61		1181.15	0.05	0.05
335	335	2200042592913	448	448	2200042592922	West Carclaze1		0.566	6.50	1.78	1.78		1013.60	0.05	0.05
336	336	2200042592931	449	449	2200042592940	West Carclaze2		0.566	3.25	1.29	1.29		506.80	0.05	0.05
337	337	2200042495680	450	450	2200042495670	Northmoor (embd) PV			3.86	1.30	1.30		368.60	0.05	0.05
338	338	2200042540687	451	451	2200042540678	Nmoor Little Tinney WF			1.93	0.86	0.86		39.48	0.05	0.05
339	339	2200042540696	452	452	2200042540710	Nmoor East Balsdon WF			1.93	0.84	0.84		39.48	0.05	0.05
340	340	2200042598135	453	453	2200042598144	Nmoor Hornacott PV			3.86	1.13	1.13		368.60	0.05	0.05
341	341	2200042601346	454	454	2200042601355	Oakham Farm		0.021	10.59	1.64	1.64		821.14	0.05	0.05
342	342	2200042603237	455	455	2200042603246	Carnemough Farm		1.367	10.82	1.27	1.27		1803.36	0.05	0.05
343	343	2200042689252	456	456	2200042689261	Ashwater WT Site 1	1	1.071	2583.00	2.79	2.79		82.23	0.05	0.05
345	345	2200042620162	458	458	2200042620171	Great Houndbeare 2		0.359	35.93	2.09	2.09		1495.94	0.05	0.05
346	346	2200042620205	459	459	2200042620214	Withy Drove		0.144	50.83	1.54	1.54		2183.27	0.05	0.05
348	348	2200042620250	461	461	2200042620260	Fitzwarren (Montys) Farm			4.01	2.41	2.41		1560.75	0.05	0.05
350	350	2200042622035	463	463	2200042622044	Dunsland Cross WF		1.073	9.84	2.34	2.34		531.06	0.05	0.05
351	351	2200042626944	464	464	2200042626953	Trerule Farm		2.162	15.81	1.40	1.40		1115.73	0.05	0.05
352	352	2200042627140	465	465	2200042627159	Nancrossa		6.379	2.30	1.87	1.87		575.22	0.05	0.05
353	353	2200042637885	466	466	2200042637894	Wick Farm West		0.199	7.75	1.36	1.36		548.65	0.05	0.05
354	354	2200042655528	467	467	2200042655537	(LWeston ntw) Severn Community		0.479	115.02	0.81	0.81		1532.02	0.05	0.05
356	356	2200042679592	469	469	2200042679608	Tamerton Bridge STOR		1.026	11.15	1.02	1.02	-1.162	1173.14	0.05	0.05
357	357	2200042689270	470	470	2200042689280	Ashwater PV Site 2		1.071	10.69	2.88	2.88		684.15	0.05	0.05
358	358	2200042722608	471	471	2200042722617	Bodwen		0.579	12.85	1.72	1.72		2080.73	0.05	0.05
359	359	2200042729774	472	472	2200042729783	Sharland Farm PV		3.599	28.73	5.72	5.72		1284.44	0.05	0.05
360	360	2200042733460	473	473	2200042733479	Stoneshill Farm	1	2.195	2598.32	1.87	1.87		1489.00	0.05	0.05
361	361	2200042733850	474	474	2200042733869	Nmoor Parsonage Wood PV			3.86	1.00	1.00		269.63	0.05	0.05
362	362	2200042738705	475	475	2200042738714	Axe View Way PV	1	0.001	2587.50	1.12	1.12		629.38	0.05	0.05
363	363	2200042742491	476	476	2200042742507	Place Barton Farm		1.599	13.46	2.60	2.60		1220.48	0.05	0.05
364	364	2200042742516	477	477	2200042742525	Old Stone Farm		3.151	9.77	4.92	4.92		868.73	0.05	0.05
367	367	2200042784482	480	480	2200042784491	Lockleaze Battery Storage		2.664	473.71	0.84	0.84	-2.751	498.63	0.05	0.05
368	368	2200043210930	491	491	2200043210940	West Holcombe PV	1	2.242	2610.61	2.70	2.70		1273.91	0.05	0.05
369	369	2200043245180	492	492	2200043245190	Hallen 33kV Battery			909.86	0.76	0.76		949.13	0.05	0.05
370	370	2200043332959	493	493	2200043332940	Two Post Cross PV			61.04	1.37	1.37		529.37	0.05	0.05
600	600	2200032010850	601	601	2200031824542	Imerys1(Blackpool)	1	0.584	2877.75	0.94	0.94		0.01	0.05	0.05
603	603	2200042461315	785	785	2200042461324	Otterham WT Feeder1		0.229	1.91	0.81	0.81	-0.229	19.13	0.05	0.05
604	604	2200042501410	786	786	2200042501429	Otterham WT Feeder2		0.229	1.91	0.84	0.84	-0.229	137.75	0.05	0.05
607	607	2200042141133	789	789	2200042141142	Wyld Meadow	1		2589.51	1.68	1.68		961.17	0.05	0.05
608	608	2200042141259	791	791	2200042141277	Prince Rock	1	4.918	2852.15	1.21	1.21	-4.994	286.77	0.05	0.05
612	612	2200032168607	765	765	2200032168616	Bradon Farm		0.123	62.29	0.95	0.95	-0.123	1822.79	0.05	0.05
613	613	2200040848888	766	766	2200031664357	Carland Cross (WF Boundary)	1	3.223	2607.82	0.97	0.97	-3.609	365.47	0.05	0.05
614	614	2200030511311	767	767	2200031822971	Cold Northcott		1.902	15.79	6.90	6.90		568.61	0.05	0.05
615	615	2200040863404	768	768	2200040863399	Forestmoor 1		1.287	21.73	2.64	2.64				
616	616	2200040863431	769	769	2200040863422	Forestmoor 2		1.287	39.84	2.63	2.63				
617	617	2200030109831	770	770	2200031823558	Four Burrows		2.976	22.20	1.64	1.64		998.95	0.05	0.05
618	618	2200042384194	783	783	2200042384200	Canworthy PV			6.67	1.36	1.36		1094.58	0.05	0.05
619	619	2200030112133	775	775	2200031823530	St Breock		1.802	19.68	4.13	4.13		1093.09	0.05	0.05
620	620	2200030348790	723	723	2200042334139 2200042334148	DML - Central	3	2.264	43528.92	0.70	0.70	-2.269	2404.19	0.05	0.05
623	623	2200042602289	748	748	2200042602298	Denbrook WF			38.26	0.89	0.89		3908.57	0.05	0.05
624	624	2200041804437	747	747	2200041804446	Hayle Wave Hub	1		2579.71			-12.638	715.46	0.05	0.05
626	626	2200040571113	752	752	2200040571122	Connon Bridge		2.356	19.72	2.48	2.48	-2.872	420.60	0.05	0.05
627	627	2200040979020	753	753	2200040979039	Chelson		4.926	19.67	0.92	0.92	-5.360	590.24	0.05	0.05

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Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
628	628	2200041957685	754	754	2200041253506	Darracott		3.375	35.80	3.92	3.92		652.03	0.05	0.05
629	629	2200040164245	764	764	2200040164254	Bears Down		0.186	2.67	1.51	1.51				
632	632	2200040473921	757	757	2200040473940	St Day	1	6.411	2834.71	1.27	1.27	-7.688	669.38	0.05	0.05
633	633	2200041499771	758	758	2200041499762	Shooters Bottom		2.127	14.30	1.74	1.74		817.12	0.05	0.05
634	634	2200041625596	760	760	2200041625587	Heathfield	1	8.114	2606.54	1.85	1.85	-10.776	536.61	0.05	0.05
635	635	2200041845860	761	761	2200041845850	Goonhilly		6.862	10.07	2.76	2.76		805.46	0.05	0.05
636	636	2200041786674	762	762	2200041786683	Delabole		1.850	15.52	4.49	4.49		1428.15	0.05	0.05
637	637	2200041930489	763	763	2200041930498	Fullabrook	1		2988.63	1.47	1.47		35511.73	0.05	0.05
638	638	2200043200997				Hermerdon Mine	2	8.006	19159.57	2.37	2.37				
639	639	2200042142094	724	724	2200042142410	Luxulyan(Trenoweth Farm)		0.576	4.17	3.61	3.61		1202.91	0.05	0.05
642	642	2200042142439	725	725	2200042142457	Woodland Barton PV 33kV Gen		1.339	12.94	1.45	1.45		1294.30	0.05	0.05
643	643	2200041978773	726	726	2200041978782	Manor PV Farm 33kV		0.572	5.41	1.79	1.79		751.60	0.05	0.05
644	644	2200041978852	727	727	2200041978861	Churchtown Farm PV 33kV		7.152	223.22	1.31	1.31	-7.152	345.85	0.05	0.05
645	645	2200041978791	728	728	2200041978807	Trenouth PV 33kV		0.187	20.02	1.76	1.76		1601.66	0.05	0.05
647	647	2200041979874	732	732	2200041979883	Howton Farm PV 33kV		1.364	5.35	2.44	2.44		765.00	0.05	0.05
649	649	2200042682406	734	734	2200042682424	Newton Downs Farm		7.705	59.07	1.09	1.09		1048.31	0.05	0.05
650	650	2200030346906 2200030346998				BAE Systems (ROF)	1	0.151	3352.62	1.25	1.25				
652	652	2200041978728	735	735	2200041978737	East Langford PV 33kV		1.277	5.38	3.63	3.63		768.49	0.05	0.05
653	653	2200042194279	736	736	2200042194288	NINNIS PV 33kV Gen		0.573	9.40	1.31	1.31		932.52	0.05	0.05
654	654	2200042208824	737	737	2200042208833	Willsland PV 33kV Gen		0.968	5.81	3.97	3.97		766.50	0.05	0.05
655	655	2200042141151	738	738	2200042141160	Eastcombe PV 33kV Gen		1.111	7.96	3.31	3.31		1015.19	0.05	0.05
656	656	2200042172879	739	739	2200042172888	Bratton Flemming PV		3.166	5.90	1.49	1.49		590.25	0.05	0.05
657	657	2200042196736	740	740	2200042196745	Beaford Brook PV		3.585	2.98	7.39	7.39		595.45	0.05	0.05
658	658	2200042206604	742	742	2200042206613	Park Wall PV		0.127	3.80	1.64	1.64		760.91	0.05	0.05
659	659	2200042198501	743	743	2200042198520	Bradford Solar Park		1.203	29.87	1.98	1.98		2986.76	0.05	0.05
662	662	2200041982938	744	744	2200041982947	Causilgey PV 33kV Gen		2.930	3.45	2.65	2.65		621.60	0.05	0.05
663	663	2200042042966	745	745	2200042042975	Beechgrove Farm PV 33kV			2.37	2.41	2.41		761.13	0.05	0.05
664	664	2200041857484	772	772	2200031825680	Isles of Scilly	1	23.219	2643.57	1.02	1.02	-23.219	383.21	0.05	0.05
665	665	2200042019345	666	666	2200042019354	BLACKDITCH 33kV		0.127	0.63	3.98	3.98		540.28	0.05	0.05
669	669	2200030348718	806	806	2200041310085	Avonmouth Docks Boundary	1	0.847	3480.54	1.73	1.73				
673	673	2200042534070	586	586	2200042534080	CERC St Dennis	2		21429.15	0.64	0.64		12292.47	0.05	0.05
674	674	2200042538720	587	587	2200042538749	Severnside Energy Recovery Centre	1		3653.47	0.64	0.64		11012.95	0.05	0.05
675	675	2200042787377	588	588	2200042787386	Old Green Wind Farm & Battery			404.58	0.79	0.79		696.67	0.05	0.05
690	690	2200030348620				Norbora	2	3.243	19270.14	4.55	4.55				
692	692	2200030349084 2200032161977				SWW Tamar	1	2.443	3467.75	3.97	3.97				
694	694	2200030349075 2200032161930	693	693	2200031824213	SWW Roadford	1	6.377	3214.02	3.73	3.73	-9.039	253.73	0.05	0.05
696	696	2200030347928				Tarmac	1	0.763	3437.49	3.13	3.13				
697	697	2200030348026 2200030348035				Abbeywood	2	2.195	18916.72	1.03	1.03				
698	698	2200030347101 2200032161995	HP Export	HP Export	HP Export	HewlettPackard	1	3.557	2853.15	2.09	2.09		24.61	0.05	0.05
699	699	2200030354118				Blagdon	1	1.848	2728.73	2.40	2.40				
700	700	2200031997477 2200031997529				BristolAirport	1	4.891	2877.76	2.93	2.93				
701	701	2200031846059	808	808	2200031824747	BGasHallen	1	2.282	3909.56	0.95	0.95				
702	702	2200030349260	807	807	2200041310094	Portbury Dock	2	2.895	19442.23	1.48	1.48		219.62	0.05	0.05
703	703	2200030348470	795	795	2200042430770	Whatley Quarry	2	6.130	18719.41	3.53	3.53	-7.060	100.74	0.05	0.05
704	704	2200030349093 2200040240630				FalmouthDocks	1	7.847	2877.76	2.05	2.05				
706	706	2200040468930 2200042670943				DairyCrestDavidstow	2	9.159	21766.12	3.28	3.28				
707	707	2200041209970	809	809	2200041209989	Hemyock (Broadpath LF)	1	3.473	2586.80	0.82	0.82	-3.473	141.93	0.05	0.05
708	708	2200030348373	794	794	2200031824524	Imerys(Torycombe)	2	11.569	18781.03	1.94	1.94	-11.647	135.69	0.05	0.05
709	709	2200030346710 2200032196710	722	722	2200041987314 2200041987323	Royal United Hospital	1	12.461	2748.48	1.28	1.28	-12.531	129.27	0.05	0.05
713	713	2200042194640	776	776	2200042103449	Avonmouth BCC WF 33kV Gen	1		2602.88	0.84	0.84		965.58	0.05	0.05
714	714	2200042108127	777	777	2200042108289	Bodiniel PV Park 33kV Gen		1.781	4.31	2.92	2.92		717.89	0.05	0.05
715	715	2200042385453	778	778	2200042385462	Garlenick WF 33kV		0.571	90.35	0.83	0.83		3613.81	0.05	0.05
716	716	2200042165037	779	779	2200042165046	Warleigh Barton PV 33kV Gen		1.030	6.89	1.70	1.70		964.07	0.05	0.05
717	717	2200042171449	780	780	2200042171458	Winnards Perch PV 33kV Gen		0.185	16.33	1.53	1.53		952.49	0.05	0.05
718	718	2200042356276	781	781	2200042356285	Galsworthy WF		0.129	107.97	0.79	0.79		993.29	0.05	0.05
719	719	2200042392308	782	782	2200042392317	Otterham WF Extension		0.229	0.77	0.88	0.88	-0.229	38.26	0.05	0.05
720	720	2200030348986 2200032178340 2200032178368 2200032178377 2200041226558 2200041226567				Airbus UK Ltd	4	1.073	42531.12	1.31	1.31				

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
750	750	2200032138124	751	751	2200032050436	RR Power Development	2		19730.98	1.88	1.88				
759	759	2200041527904				Langage	1	7.895	3383.26	0.86	0.86				
797	797	2200030348452	804	804	2200031824551	Imerys5(Drinnick)	3	3.534	41597.12	1.56	1.56				
798	798	2200030348382	803	803	2200030347690	Imerys4(Bugle)	2	5.093	18898.09	1.46	1.46	-5.217	316.68	0.05	0.05
799	799	2200032010879	801	801	2200031824738	Imerys3(Trebal)	2		20647.26	0.89	0.89		101.43	0.05	0.05
800	800	2200030348666	802	802	2200031824490	Imerys6(Par)	2	1.128	18709.23	1.02	1.02				
805	805	2200030349242				DML - North	3	1.146	51981.86	0.81	0.81				
810	810	2200042163484	790	790	2200042163493	Marley Thatch PV		1.591	4.44	2.42	2.42		754.15	0.05	0.05
811	811	2200041648681 2200041648690 2200042093766	793	793	2200042093720 2200042093739 2200042093757	Bristol Royal Infirmary	2	0.493	18827.58	0.88	0.88	-0.493	238.16	0.05	0.05
812	812	2200042276123 2200042276132 2200042276141				Bristol University	2	0.605	19065.74	2.03	2.03				
815	815	2200042163410	792	792	2200042163457	Burrowton Farm PV	1		2584.37	1.64	1.64		634.83	0.05	0.05
816	816	2200042165055	900	900	2200042165064	Callington Solar		1.974	5.59	3.66	3.66		587.20	0.05	0.05
817	817	2200042165073	901	901	2200042165082	Hope Solar		7.162	9.46	1.13	1.13		993.32	0.05	0.05
818	818	2200042172043	903	903	2200042172052	NES Kingsweston Lane		0.478	154.94	0.81	0.81	-0.652	619.75	0.05	0.05
820	820	2200042169714	905	905	2200042169723	Slade Farm PV		3.219	6.33	5.47	5.47		954.85	0.05	0.05
821	821	2200042171183	906	906	2200042171192	Rew Farm PV		1.340	5.20	1.86	1.86		894.52	0.05	0.05
822	822	2200042171208	907	907	2200042171226	Higher Trenhayle PV		12.465	6.32	2.38	2.38		758.56	0.05	0.05
823	823	2200042171244	908	908	2200042171253	Middle Treworder PV		1.795	1.25	6.38	6.38		609.56	0.05	0.05
824	824	2200042171616	909	909	2200042171625	Penhale Farm PV		1.802	14.36	4.41	4.41		861.42	0.05	0.05
825	825	2200042172512	910	910	2200042172521	Ayshford Court PV		2.201	1.87	1.81	1.81		567.90	0.05	0.05
826	826	2200042172920	911	911	2200042172930	West Hill PV		0.904	27.39	2.94	2.94		3692.43	0.05	0.05
827	827	2200042172897	912	912	2200042172902	Knockworthy Farm PV	1	3.335	2584.64	4.57	4.57		548.70	0.05	0.05
828	828	2200042218673 2200042218682				University of Bath	2	10.888	23193.66	2.77	2.77				
829	829	2200042174272	914	914	2200042174281	Trekenning Farm PV		1.339	24.32	1.31	1.31		2900.80	0.05	0.05
830	830	2200042184369	915	915	2200042184378	Four Burrows PV		3.003	4.00	2.27	2.27		551.69	0.05	0.05
833	833	2200042191756	918	918	2200042191765	Halse Farm PV			1.47	2.38	2.38		552.91	0.05	0.05
834	834	2200042192750	919	919	2200042192769	Hatchlands Farm PV		1.587	16.60	1.65	1.65		922.25	0.05	0.05
835	835	2200042193879	920	920	2200042193888	Higher Trevartha PV		2.263	14.75	2.82	2.82		973.45	0.05	0.05
837	837	2200042194047	922	922	2200042194056	Ford Farm PV		2.198	5.30	3.02	3.02		567.82	0.05	0.05
839	839	2200042345993	924	924	2200042346000	Trequite		2.203	3.36	2.96	2.96		1109.13	0.05	0.05
841	841	2200042193735	926	926	2200042193744	Higher Tregarne PV		6.510	31.55	1.62	1.62		1352.22	0.05	0.05
842	842	2200042195592	927	927	2200042195608	Higher North Beer PV		6.180	0.82	5.65	5.65		578.72	0.05	0.05
843	843	2200042196781	928	928	2200042196790	Horsacott PV		0.883	1.98	2.51	2.51		562.16	0.05	0.05
844	844	2200042201252	929	929	2200042201261	Langunnett PV		2.463	17.63	3.61	3.61		1670.32	0.05	0.05
845	845	2200042201270	930	930	2200042201280	Trefinnick Farm PV		2.006	20.51	4.21	4.21		1709.04	0.05	0.05
846	846	2200042202939	931	931	2200042202948	Little Trevease Farm PV		6.388	8.54	1.62	1.62		820.08	0.05	0.05
847	847	2200042432625	932	932	2200042432634	Marksbury		2.125	9.47	1.80	1.80		755.36	0.05	0.05
848	848	2200042202975	933	933	2200042202984	Cobbs Cross		0.131	3.92	2.15	2.15		784.04	0.05	0.05
849	849	2200042204652	934	934	2200042204661	Newlands Farm			4.17	1.83	1.83		821.15	0.05	0.05
850	850	2200042206580	935	935	2200042206599	CRICKET ST THOMAS			26.83	1.01	1.01		804.79	0.05	0.05
851	851	2200042206622	936	936	2200042206631	Parsonage Barn			21.82	1.09	1.09		1527.69	0.05	0.05
852	852	2200042208806	937	937	2200042208815	Hewas PV		0.571	11.44	1.46	1.46		1144.21	0.05	0.05
853	853	2200042208842	938	938	2200042208851	CRINACOTT PV		1.203	14.82	1.45	1.45		1299.96	0.05	0.05
854	854	2200042214711	939	939	2200042214720	Penare Farm		2.862	12.36	0.92	0.92		528.55	0.05	0.05
855	855	2200042214730	940	940	2200042214749	Aller Court	1	0.203	2606.43	0.80	0.80		916.84	0.05	0.05
857	857	2200042214943	942	942	2200042214952	Stonebarrow			7.41	1.32	1.32		610.25	0.05	0.05
858	858	2200042215088	943	943	2200042215097	Whitley Farm	1	0.225	2590.41	1.83	1.83		856.61	0.05	0.05
859	859	2200042215246	944	944	2200042215255	New Rendy Farm			9.28	1.67	1.67		756.85	0.05	0.05
860	860	2200042216843	945	945	2200042216852	Tregassow		2.889	6.84	2.43	2.43		1709.53	0.05	0.05
861	861	2200042218405	946	946	2200042218414	Pitworthy		1.203	24.03	3.76	3.76		4919.19	0.05	0.05
862	862	2200042224250	947	947	2200042224269	Foxcombe PV		1.103	3.81	3.41	3.41		761.61	0.05	0.05
863	863	2200042224278	948	948	2200042224287	Rexon Cross PV Farm		0.903	5.54	3.43	3.43		775.38	0.05	0.05
864	864	2200042242880	949	949	2200042242899	Hazard Farm PV		1.585	5.99	2.27	2.27		1186.36	0.05	0.05
865	865	2200042244673	950	950	2200042244682	Luscott Barton		0.894	12.24	5.29	5.29		832.16	0.05	0.05
866	866	2200042254120	951	951	2200042254139	Grange Farm PV			10.24	2.03	2.03		1024.25	0.05	0.05
867	867	2200042352174	952	952	2200042352183	Derriton Fields		1.203	17.69	2.29	2.29		2806.12	0.05	0.05
868	868	2200042278478	953	953	2200042278487	Cleave Farm		0.909	27.71	3.85	3.85		2205.70	0.05	0.05
869	869	2200042342032	954	954	2200042342041	Woolavington		0.143	9.64	1.58	1.58		1124.96	0.05	0.05
870	870	2200042342060	955	955	2200042342079	Trehawke Farm		2.226	19.39	1.40	1.40		1960.12	0.05	0.05
871	871	2200042278751	956	956	2200042278760	Higher Berechapel Farm	1		2813.82	0.74	0.74		731.59	0.05	0.05
872	872	2200042278947	957	957	2200042278956	Bommertown			9.16	1.86	1.86		622.95	0.05	0.05
873	873	2200042349739	958	958	2200042349748	Carloggas Farm		1.376	49.17	2.19	2.19		1775.32	0.05	0.05
876	876	2200042911983	481	481	2200042911992	Viridor EFW (Seabank)	1		2968.04	0.82	0.82		864.37	0.05	0.05
877	877	2200042911929	482	482	2200042911947	Alders Way STOR		2.987	32.92	0.86	0.86	-3.072	924.04	0.05	0.05
878	878	2200042911965	483	483	2200042911974	Rockingham STOR		0.470	53.97	0.89	0.89	-0.635	3597.82	0.05	0.05
879	879	2200042965279	484	484	2200042965260	Fideoak Battery			590.01	0.71	0.71		621.04	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
880	880	2200042990994	485	485	2200042991000	Hele Manor STOR			12.29	1.04	1.04		528.61	0.05	0.05
882	882	2200043111690	487	487	2200043111681	Creacombe Solar (MRLF3)		7.690	20.19	1.10	1.10		1038.10	0.05	0.05
883	883	2200043111715	488	488	2200043111706	Marlands Solar (MRLF3)		7.690	11.53	1.03	1.03		576.72	0.05	0.05
884	884	2200043129410				Langford	2	0.738	20740.31	1.52	1.52				
885	885	2200043152465	489	489	2200043152456	Wave Hub Battery	1	12.110	2617.36	0.98	0.98	-12.638	37.66	0.05	0.05
886	886	2200043161734	490	490	2200043161743	Ventonteague Wind Turbine	1	2.985	2586.15	1.00	1.00		650.15	0.05	0.05
961	961	2200030348090				Sims Avonmouth	2	0.847	22124.93	0.92	0.92				
962	962	2200030348105				Flour Mills Avonmouth	1	0.847	3439.91	2.29	2.29				
7158	7158	7158	7158	7158	7158	Huntworth		0.128	4.87	1.18	1.18				
7293	7293	7293				Alveston Hammerly Down	3	0.011	41421.48	0.88	0.88				
7317	7317	7317	7318	7318	7318	Barton Hill STOR CVA			23.11	0.81	0.81		536.11	0.05	0.05
7319	7319	7319	7320	7320	7320	Water Lane B		2.837	11.47	1.78	1.78	-2.969	1197.57	0.05	0.05
7341	7341	7341	7342	7342	7342	Cattedown STOR CVA		4.915	8.87	1.04	1.04	-4.991	668.64	0.05	0.05
7445	7445	7445	7446	7446	7446	Exeter Power Station			8.14	1.23	1.23				
7494	7494	7494	7495	7495	7495	Peak Gen Exeter		2.792	46.95	0.82	0.82	-2.792	1916.37	0.05	0.05
New Import 1	New Import 1	New Import 1	New Export 1	New Export 1	New Export 1	Aller Langport PV		0.205	7.84	2.04	2.04		533.07	0.05	0.05
New Import 2	New Import 2	New Import 2	New Export 2	New Export 2	New Export 2	Ash Farm PV 33kV		2.127	2.41	3.14	3.14		982.12	0.05	0.05
New Import 3	New Import 3	New Import 3	New Export 3	New Export 3	New Export 3	Barton Hill Way ESS 33kV			352.72	0.80	0.80		371.27	0.05	0.05
New Import 4	New Import 4	New Import 4	New Export 4	New Export 4	New Export 4	Beavor Grange Farm PV 33kV			1.76	1.41	1.41		539.14	0.05	0.05
New Import 5	New Import 5	New Import 5	New Export 5	New Export 5	New Export 5	Bowerhouse 2		0.704	7.04	1.48	1.48		547.95	0.05	0.05
New Import 6	New Import 6	New Import 6	New Export 6	New Export 6	New Export 6	Cattybrook PV 132kV			10.71	1.37	1.37		1090.54	0.05	0.05
New Import 7	New Import 7	New Import 7	New Export 7	New Export 7	New Export 7	Chelson Meadow PV 33kV		4.929	5.25	1.57	1.57		535.66	0.05	0.05
New Import 8	New Import 8	New Import 8	New Export 8	New Export 8	New Export 8	Clyst St Lawrence Energy Storage			9.03	1.16	1.16		1535.14	0.05	0.05
New Import 9	New Import 9	New Import 9	New Export 9	New Export 9	New Export 9	Cold Harbour PV 132kV			10.69	1.35	1.35		1090.56	0.05	0.05
New Import 10	New Import 10	New Import 10	New Export 10	New Export 10	New Export 10	Cold Northcott Alternate		0.229	13.60	1.01	1.01		1087.66	0.05	0.05
New Import 11	New Import 11	New Import 11	New Export 11	New Export 11	New Export 11	Cornwall Bio Park		6.971	87.54	1.04	1.04	-7.001	2917.94	0.05	0.05
New Import 12	New Import 12	New Import 12	New Export 12	New Export 12	New Export 12	Court Barton PV 33kV			6.55	1.37	1.37		534.36	0.05	0.05
New Import 13	New Import 13	New Import 13	New Export 13	New Export 13	New Export 13	Deptford Farm PV ESS 132kV			3412.68	0.79	0.79		3482.30	0.05	0.05
New Import 14	New Import 14	New Import 14	New Export 14	New Export 14	New Export 14	East Rightadown PV 33kV		1.085	13.30	3.02	3.02		527.60	0.05	0.05
New Import 15	New Import 15	New Import 15	New Export 15	New Export 15	New Export 15	Feeder Road Battery		1.648	383.59	0.79	0.79	-1.730	403.77	0.05	0.05
New Import 16	New Import 16	New Import 16	New Export 16	New Export 16	New Export 16	Fire Station Lane		0.476	14.94	1.15	1.15	-0.642	525.97	0.05	0.05
New Import 17	New Import 17	New Import 17	New Export 17	New Export 17	New Export 17	Fraddon Solar			1.08	2.02	2.02		2207.45	0.05	0.05
New Import 18	New Import 18	New Import 18	New Export 18	New Export 18	New Export 18	Gammaton Moor PV 132kV			54.74	1.35	1.35		5585.95	0.05	0.05
New Import 19	New Import 19	New Import 19				Gravity 11kV	4		81470.27	1.52	1.52				
New Import 20	New Import 20	New Import 20	New Export 20	New Export 20	New Export 20	GS394 Plymouth Centre		2.270	721.49	1.04	1.04	-2.275	759.37	0.05	0.05
New Import 21	New Import 21	New Import 21	New Export 21	New Export 21	New Export 21	Higher Hawkerland Farm PV 33kV		2.597	29.26	2.11	2.11		1990.39	0.05	0.05
New Import 22	New Import 22	New Import 22	New Export 22	New Export 22	New Export 22	Higher Witheven PV 132kV			6.70	1.35	1.35		1094.55	0.05	0.05
New Import 23	New Import 23	New Import 23	New Export 23	New Export 23	New Export 23	Howgrove PV 33kV		0.721	7.47	3.45	3.45		1043.95	0.05	0.05
New Import 24	New Import 24	New Import 24	New Export 24	New Export 24	New Export 24	Land at Imerys WT		0.566	14.58	0.79	0.79		1868.16	0.05	0.05
New Import 25	New Import 25	New Import 25	New Export 25	New Export 25	New Export 25	Limebury PV 33kV		0.909	10.66	4.01	4.01		565.66	0.05	0.05
New Import 26	New Import 26	New Import 26	New Export 26	New Export 26	New Export 26	Lodge Farm PV		2.125	8.37	2.44	2.44		3516.67	0.05	0.05
New Import 27	New Import 27	New Import 27	New Export 27	New Export 27	New Export 27	Lower Litchardon PV			11.12	1.83	1.83		1167.88	0.05	0.05
New Import 28	New Import 28	New Import 28	New Export 28	New Export 28	New Export 28	Mahe PV 33kV			66.12	1.83	1.83		2023.95	0.05	0.05
New Import 29	New Import 29	New Import 29	New Export 29	New Export 29	New Export 29	Marksbury B PV 33kV		2.141	13.45	2.18	2.18		1372.45	0.05	0.05
New Import 30	New Import 30	New Import 30	New Export 30	New Export 30	New Export 30	Marsh Green Farm PV 132kV			34.84	1.55	1.55		1066.42	0.05	0.05
New Import 31	New Import 31	New Import 31	New Export 31	New Export 31	New Export 31	Menear PV ESS 33kV		0.566	140.12	1.51	1.51	-0.620	428.95	0.05	0.05
New Import 32	New Import 32	New Import 32	New Export 32	New Export 32	New Export 32	NIRO PV (Rockebeare)		2.960	20.60	2.61	2.61		942.80	0.05	0.05
New Import 33	New Import 33	New Import 33	New Export 33	New Export 33	New Export 33	North Tawton ESS 33kV			464.15	0.76	0.76		488.58	0.05	0.05
New Import 34	New Import 34	New Import 34	New Export 34	New Export 34	New Export 34	Ottery St Mary PV		0.355	20.84	2.22	2.22		2481.05	0.05	0.05
New Import 35	New Import 35	New Import 35	New Export 35	New Export 35	New Export 35	Pedwell PV		0.058	4.37	1.35	1.35		1982.71	0.05	0.05
New Import 36	New Import 36	New Import 36	New Export 36	New Export 36	New Export 36	Peradon PV ESS 132kV			10.69	1.32	1.32		1090.56	0.05	0.05
New Import 37	New Import 37	New Import 37	New Export 37	New Export 37	New Export 37	Perrinpit Road PV			2.79	1.46	1.46		1098.47	0.05	0.05
New Import 38	New Import 38	New Import 38	New Export 38	New Export 38	New Export 38	Pyworthy PV 33kV		1.203	3.64	1.88	1.88		1195.55	0.05	0.05
New Import 39	New Import 39	New Import 39				Rolls Royce Gypsy Patch Lane	3	2.825	53397.23	1.48	1.48				
New Import 40	New Import 40	New Import 40	New Export 40	New Export 40	New Export 40	Severn Road Gas STOR 132kV			18.70	1.10	1.10		1968.38	0.05	0.05
New Import 41	New Import 41	New Import 41				South Crofty Mine 33kV	2	6.148	19349.15	2.39	2.39				
New Import 42	New Import 42	New Import 42	New Export 42	New Export 42	New Export 42	Sparrowhawk PV 33kV		2.158	6.38	1.78	1.78		911.14	0.05	0.05
New Import 43	New Import 43	New Import 43	New Export 43	New Export 43	New Export 43	Stowey Road PV			10.71	1.79	1.79		1090.54	0.05	0.05
New Import 44	New Import 44	New Import 44	New Export 44	New Export 44	New Export 44	Tale Lane PV ESS 132kV		0.017	764.29	1.42	1.42	-0.032	779.88	0.05	0.05
New Import 45	New Import 45	New Import 45	New Export 45	New Export 45	New Export 45	Tolvaddon PV ESS EV 33kV		7.203	532.76	1.05	1.05	-7.234	560.80	0.05	0.05
New Import 46	New Import 46	New Import 46	New Export 46	New Export 46	New Export 46	Tregeen AD(OTHM1)		0.229	3.83	0.88	0.88	-0.229	30.61	0.05	0.05
New Import 47	New Import 47	New Import 47	New Export 47	New Export 47	New Export 47	Trenoweth Farm PV			17.68	4.85	4.85	-8.113	1861.05	0.05	0.05
New Import 48	New Import 48	New Import 48	New Export 48	New Export 48	New Export 48	Warne Road		0.196	24.53	1.43	1.43	-0.323	516.38	0.05	0.05
New Import 49	New Import 49	New Import 49	New Export 49	New Export 49	New Export 49	Watchet ESS 33kV			280.68	0.80	0.80		295.44	0.05	0.05
New Import 50	New Import 50	New Import 50	New Export 50	New Export 50	New Export 50	Welton Hill			536.51	1.94	1.94	-1.167	564.75	0.05	0.05
New Import 51	New Import 51	New Import 51	New Export 51	New Export 51	New Export 51	West Raddon PV 33kV		3.417	126.06	4.47	4.47		4287.74	0.05	0.05
New Import 52	New Import 52	New Import 52	New Export 52	New Export 52	New Export 52	Wyndham Estate PV ESS 33kV			807.20	1.03	1.03		849.70	0.05	0.05
New Import 53	New Import 53	New Import 53	New Export 53	New Export 53	New Export 53	Yanel PV 132kV			2.83	1.59	1.59		1098.42	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final EDCM import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
198	198	2200042805690	Rolls Royce TT	4.124	18767.69	1.40	1.40
204	204	2200042689299	Ashwater Auxillary Supply	1.071	3.29	2.84	2.84
250	250	2200042755073	Otterham Wind Farm Phase 3 (STOR)	0.229	53.57	0.88	0.88
262	262	2200042291210	Till House		14.45	1.14	1.14
263	263	2200042297550	Outlands Wood	1.781	2583.76	2.05	2.05
264	264	2200042305476	Culmhead	0.012	4.15	2.60	2.60
265	265	2200042308031	Whitchurch Farm PV	2.116	1.17	4.18	4.18
266	266	2200042312872	Kingsland Barton	3.168	5.27	2.88	2.88
267	267	2200042314986	Mendip Solar PV Farm	2.130	2.25	2.88	2.88
268	268	2200042315730	St Stephen PV	1.361	5.61	3.08	3.08
269	269	2200042315776	Trewidland farm PV	2.291	6.59	2.37	2.37
270	270	2200042316751	Watchfield Lawn	0.128	7.09	2.26	2.26
271	271	2200042382620	Gover Park	7.027	2586.75	1.47	1.47
272	272	2200042323128	North Wayton	1.046	13.21	1.14	1.14
273	273	2200042324450	Week Farm	0.909	25.85	4.03	4.03
274	274	2200042326040	Cullompton	2.241	19.83	3.22	3.22
275	275	2200042329078	Dinder Farm	2.197	11.15	3.33	3.33
277	277	2200042329050	Pitts Farm	2.196	15.56	3.17	3.17
278	278	2200042333678	Kerriers	1.788	27.21	3.39	3.39
279	279	2200042333701	Ernesettle Lane	1.027	604.85	0.75	0.75
281	281	2200042340220	Goonhilly Solar Park	6.862	13.69	2.81	2.81
282	282	2200042348665	Nanteague	2.862	19.07	1.50	1.50
283	283	2200042340745	Bidwell Dartington PV	1.578	5.30	2.12	2.12
284	284	2200042343212	New Row Farm	2.214	10.15	4.84	4.84
285	285	2200042354205	Woodland Barton Windfarm	0.579	2627.66	1.68	1.68
286	286	2200042387497	Four Burrows 2	2.897	10.36	1.68	1.68
287	287	2200042398211	Redlands Farm	0.219	7.47	1.58	1.58
288	288	2200042400882	Tengore Lane PV	0.220	7.87	2.74	2.74
289	289	2200042400864	Liverton Farm	0.922	3.52	1.33	1.33
290	290	2200042407860	Yonder Parks Farm	3.134	11.46	5.04	5.04
291	291	2200042410310	Somerton Door	0.227	6.11	3.30	3.30

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
292	292	2200042414858	Carditch Drove	0.703	3.21	1.47	1.47
293	293	2200042417798	Capelands Farm	3.171	2.26	1.47	1.47
294	294	2200042418791	East Youlstone WF	1.255	83.33	2.63	2.63
295	295	2200042437359	Francis Court Farm	2.938	6.59	2.57	2.57
296	296	2200042443316	Northwood	2.692	1.76	3.33	3.33
297	297	2200042443352	Tricky Warren	0.012	8.00	1.73	1.73
298	298	2200042447000	Iwood Lane	0.702	2.02	3.33	3.33
299	299	2200042446984	Rydon Farm	7.951	22.28	2.32	2.32
300	300	2200042446966	Balls Wood	7.628	13.92	2.01	2.01
301	301	2200042457480	Ashlawn Farm	0.727	12.83	3.16	3.16
302	302	2200042457903	Pencoose Farm	6.427	9.21	1.76	1.76
303	303	2200042457986	Hawkers Farm	0.244	2601.25	1.68	1.68
304	304	2200042459557	Hurcott		2.22	1.92	1.92
305	305	2200042461290	Garvinack	2.884	25.39	1.32	1.32
306	306	2200042462179	New Barton	1.047	48.63	2.91	2.91
307	307	2200042465160	Coombeshead Farm	1.595	1.67	4.07	4.07
308	308	2200042465189	Walland Farm	0.909	13.12	3.67	3.67
309	309	2200042467594	Ashcombe	8.246	13.13	2.64	2.64
310	310	2200042469875	Newnham Farm	7.652	46.46	1.21	1.21
311	311	2200042473463	Roskrow Barton PV	6.563	7.27	3.82	3.82
312	312	2200042473445	Parkview Solar	1.632	2586.20	1.55	1.55
313	313	2200042475169	Towerhead Farm	0.705	9.97	1.56	1.56
314	314	2200042475196	Rookery Farm	0.704	2587.66	1.21	1.21
315	315	2200042475415	Bystock Farm	0.923	158.20	0.97	0.97
316	316	2200042475433	Pylle PV Import Boundary	2.228	5.95	4.80	4.80
317	317	2200042475823	Burthy PV	1.345	2.39	2.32	2.32
318	318	2200042480610	Wilton Farm PV	2.226	7.85	1.65	1.65
319	319	2200042484873	Woodmanton (Coombe) Farm	0.927	11.53	1.76	1.76
320	320	2200042484846	Higher Bye Farm		8.00	1.37	1.37
321	321	2200042530730	Wilton Farm WF	2.226	79.84	0.98	0.98
322	322	2200042533411	Denzell Downs WF	0.183	67.44	1.24	1.24
323	323	2200042541583	Puriton Landfill PV_1 Rainbow	0.127	3.96	1.86	1.86
324	324	2200042557281	Portworthy Dams PV_1	7.831	13.67	2.53	2.53
325	325	2200042616556	Wick Farm Boundary Import	0.199	6.68	1.29	1.29
326	326	2200043348684	Carland Cross (PV)	3.223	2582.26	1.53	1.53

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
327	327	2200042552600	Batsworthy WF	3.193	51.84	2.73	2.73
328	328	2200042557306	Portworthy Dams PV_2	7.831	13.67	2.44	2.44
329	329	2200042563211	Crewkerne PV shared Imports		9.65	2.00	2.00
331	331	2200042569134	Tonedale Farm PV		132.62	1.72	1.72
332	332	2200042541644	Puriton Landfill PV_2 SSB	0.127	3.96	1.77	1.77
333	333	2200042582446	Red Hill Farm		11.36	2.11	2.11
334	334	2200042574222	Chelwood	2.124	13.73	1.61	1.61
335	335	2200042592913	West Carclaze1	0.566	6.50	1.78	1.78
336	336	2200042592931	West Carclaze2	0.566	3.25	1.29	1.29
337	337	2200042495680	Northmoor (embd) PV		3.86	1.30	1.30
338	338	2200042540687	Nmoor Little Tinney WF		1.93	0.86	0.86
339	339	2200042540696	Nmoor East Balsdon WF		1.93	0.84	0.84
340	340	2200042598135	Nmoor Hornacott PV		3.86	1.13	1.13
341	341	2200042601346	Oakham Farm	0.021	10.59	1.64	1.64
342	342	2200042603237	Carnemough Farm	1.367	10.82	1.27	1.27
343	343	2200042689252	Ashwater WT Site 1	1.071	2583.00	2.79	2.79
345	345	2200042620162	Great Houndbeare 2	0.359	35.93	2.09	2.09
346	346	2200042620205	Withy Drove	0.144	50.83	1.54	1.54
348	348	2200042620250	Fitzwarren (Montys) Farm		4.01	2.41	2.41
350	350	2200042622035	Dunsland Cross WF	1.073	9.84	2.34	2.34
351	351	2200042626944	Trerule Farm	2.162	15.81	1.40	1.40
352	352	2200042627140	Nancrossa	6.379	2.30	1.87	1.87
353	353	2200042637885	Wick Farm West	0.199	7.75	1.36	1.36
354	354	2200042655528	(LWeston ntw) Severn Community	0.479	115.02	0.81	0.81
356	356	2200042679592	Tamerton Bridge STOR	1.026	11.15	1.02	1.02
357	357	2200042689270	Ashwater PV Site 2	1.071	10.69	2.88	2.88
358	358	2200042722608	Bodwen	0.579	12.85	1.72	1.72
359	359	2200042729774	Sharland Farm PV	3.599	28.73	5.72	5.72
360	360	2200042733460	Stoneshill Farm	2.195	2598.32	1.87	1.87
361	361	2200042733850	Nmoor Parsonage Wood PV		3.86	1.00	1.00
362	362	2200042738705	Axe View Way PV	0.001	2587.50	1.12	1.12
363	363	2200042742491	Place Barton Farm	1.599	13.46	2.60	2.60
364	364	2200042742516	Old Stone Farm	3.151	9.77	4.92	4.92
367	367	2200042784482	Lockleaze Battery Storage	2.664	473.71	0.84	0.84
368	368	2200043210930	West Holcombe PV	2.242	2610.61	2.70	2.70

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
369	369	2200043245180	Hallen 33kV Battery		909.86	0.76	0.76
370	370	2200043332959	Two Post Cross PV		61.04	1.37	1.37
600	600	2200032010850	Imerys1(Blackpool)	0.584	2877.75	0.94	0.94
603	603	2200042461315	Otterham WT Feeder1	0.229	1.91	0.81	0.81
604	604	2200042501410	Otterham WT Feeder2	0.229	1.91	0.84	0.84
607	607	2200042141133	Wyld Meadow		2589.51	1.68	1.68
608	608	2200042141259	Prince Rock	4.918	2852.15	1.21	1.21
612	612	2200032168607	Bradon Farm	0.123	62.29	0.95	0.95
613	613	2200040848888	Carland Cross (WF Boundary)	3.223	2607.82	0.97	0.97
614	614	2200030511311	Cold Northcott	1.902	15.79	6.90	6.90
615	615	2200040863404	Forestmoor 1	1.287	21.73	2.64	2.64
616	616	2200040863431	Forestmoor 2	1.287	39.84	2.63	2.63
617	617	2200030109831	Four Burrows	2.976	22.20	1.64	1.64
618	618	2200042384194	Canworthy PV		6.67	1.36	1.36
619	619	2200030112133	St Breock	1.802	19.68	4.13	4.13
620	620	2200030348790	DML - Central	2.264	43528.92	0.70	0.70
623	623	2200042602289	Denbrook WF		38.26	0.89	0.89
624	624	2200041804437	Hayle Wave Hub		2579.71		
626	626	2200040571113	Connon Bridge	2.356	19.72	2.48	2.48
627	627	2200040979020	Chelson	4.926	19.67	0.92	0.92
628	628	2200041957685	Darracott	3.375	35.80	3.92	3.92
629	629	2200040164245	Bears Down	0.186	2.67	1.51	1.51
632	632	2200040473921	St Day	6.411	2834.71	1.27	1.27
633	633	2200041499771	Shooters Bottom	2.127	14.30	1.74	1.74
634	634	2200041625596	Heathfield	8.114	2606.54	1.85	1.85
635	635	2200041845860	Goonhilly	6.862	10.07	2.76	2.76
636	636	2200041786674	Delabole	1.850	15.52	4.49	4.49
637	637	2200041930489	Fullabrook		2988.63	1.47	1.47
638	638	2200043200997	Hermerdon Mine	8.006	19159.57	2.37	2.37
639	639	2200042142094	Luxulyan(Trenoweth Farm)	0.576	4.17	3.61	3.61
642	642	2200042142439	Woodland Barton PV 33kV Gen	1.339	12.94	1.45	1.45
643	643	2200041978773	Manor PV Farm 33kV	0.572	5.41	1.79	1.79
644	644	2200041978852	Churchtown Farm PV 33kV	7.152	223.22	1.31	1.31
645	645	2200041978791	Trenouth PV 33kV	0.187	20.02	1.76	1.76
647	647	2200041979874	Howton Farm PV 33kV	1.364	5.35	2.44	2.44

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
649	649	2200042682406	Newton Downs Farm	7.705	59.07	1.09	1.09
650	650	2200030346906 2200030346998	BAE Systems (ROF)	0.151	3352.62	1.25	1.25
652	652	2200041978728	East Langford PV 33kV	1.277	5.38	3.63	3.63
653	653	2200042194279	NINNIS PV 33kV Gen	0.573	9.40	1.31	1.31
654	654	2200042208824	Willsland PV 33kV Gen	0.968	5.81	3.97	3.97
655	655	2200042141151	Eastcombe PV 33kV Gen	1.111	7.96	3.31	3.31
656	656	2200042172879	Bratton Flemming PV	3.166	5.90	1.49	1.49
657	657	2200042196736	Beaford Brook PV	3.585	2.98	7.39	7.39
658	658	2200042206604	Park Wall PV	0.127	3.80	1.64	1.64
659	659	2200042198501	Bradford Solar Park	1.203	29.87	1.98	1.98
662	662	2200041982938	Causilgey PV 33kV Gen	2.930	3.45	2.65	2.65
663	663	2200042042966	Beechgrove Farm PV 33kV		2.37	2.41	2.41
664	664	2200041857484	Isles of Scilly	23.219	2643.57	1.02	1.02
665	665	2200042019345	BLACKDITCH 33kV	0.127	0.63	3.98	3.98
669	669	2200030348718	Avonmouth Docks Boundary	0.847	3480.54	1.73	1.73
673	673	2200042534070	CERC St Dennis		21429.15	0.64	0.64
674	674	2200042538720	Severnside Energy Recovery Centre		3653.47	0.64	0.64
675	675	2200042787377	Old Green Wind Farm & Battery		404.58	0.79	0.79
690	690	2200030348620	Norbora	3.243	19270.14	4.55	4.55
692	692	2200030349084 2200032161977	SWW Tamar	2.443	3467.75	3.97	3.97
694	694	2200030349075 2200032161930	SWW Roadford	6.377	3214.02	3.73	3.73
696	696	2200030347928	Tarmac	0.763	3437.49	3.13	3.13
697	697	2200030348026 2200030348035	Abbeywood	2.195	18916.72	1.03	1.03
698	698	2200030347101 2200032161995	HewlettPackard	3.557	2853.15	2.09	2.09
699	699	2200030354118	Blagdon	1.848	2728.73	2.40	2.40
700	700	2200031997477 2200031997529	BristolAirport	4.891	2877.76	2.93	2.93
701	701	2200031846059	BGasHallen	2.282	3909.56	0.95	0.95
702	702	2200030349260	Portbury Dock	2.895	19442.23	1.48	1.48
703	703	2200030348470	Whatley Quarry	6.130	18719.41	3.53	3.53

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704	704	2200030349093 2200040240630	FalmouthDocks	7.847	2877.76	2.05	2.05
706	706	2200040468930 2200042670943	DairyCrestDavidstow	9.159	21766.12	3.28	3.28
707	707	2200041209970	Hemyock (Broadpath LF)	3.473	2586.80	0.82	0.82
708	708	2200030348373	Imerys(Torycombe)	11.569	18781.03	1.94	1.94
709	709	2200030346710 2200032196710	Royal United Hospital	12.461	2748.48	1.28	1.28
713	713	2200042194640	Avonmouth BCC WF 33kV Gen		2602.88	0.84	0.84
714	714	2200042108127	Bodiniel PV Park 33kV Gen	1.781	4.31	2.92	2.92
715	715	2200042385453	Garlenick WF 33kV	0.571	90.35	0.83	0.83
716	716	2200042165037	Warleigh Barton PV 33kV Gen	1.030	6.89	1.70	1.70
717	717	2200042171449	Winnards Perch PV 33kV Gen	0.185	16.33	1.53	1.53
718	718	2200042356276	Galsworthy WF	0.129	107.97	0.79	0.79
719	719	2200042392308	Otterham WF Extension	0.229	0.77	0.88	0.88
720	720	2200030348986 2200032178340 2200032178368 2200032178377 2200041226558 2200041226567	Airbus UK Ltd	1.073	42531.12	1.31	1.31
750	750	2200032138124	RR Power Development		19730.98	1.88	1.88
759	759	2200041527904	Langage	7.895	3383.26	0.86	0.86
797	797	2200030348452	Imerys5(Drinnick)	3.534	41597.12	1.56	1.56
798	798	2200030348382	Imerys4(Bugle)	5.093	18898.09	1.46	1.46
799	799	2200032010879	Imerys3(Trebal)		20647.26	0.89	0.89
800	800	2200030348666	Imerys6(Par)	1.128	18709.23	1.02	1.02
805	805	2200030349242	DML - North	1.146	51981.86	0.81	0.81
810	810	2200042163484	Marley Thatch PV	1.591	4.44	2.42	2.42
811	811	2200041648681 2200041648690 2200042093766	Bristol Royal Infirmary	0.493	18827.58	0.88	0.88
812	812	2200042276123 2200042276132 2200042276141	Bristol University	0.605	19065.74	2.03	2.03

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815	815	2200042163410	Burrowton Farm PV		2584.37	1.64	1.64
816	816	2200042165055	Callington Solar	1.974	5.59	3.66	3.66
817	817	2200042165073	Hope Solar	7.162	9.46	1.13	1.13
818	818	2200042172043	NES Kingsweston Lane	0.478	154.94	0.81	0.81
820	820	2200042169714	Slade Farm PV	3.219	6.33	5.47	5.47
821	821	2200042171183	Rew Farm PV	1.340	5.20	1.86	1.86
822	822	2200042171208	Higher Trenhayle PV	12.465	6.32	2.38	2.38
823	823	2200042171244	Middle Treworder PV	1.795	1.25	6.38	6.38
824	824	2200042171616	Penhale Farm PV	1.802	14.36	4.41	4.41
825	825	2200042172512	Ayshford Court PV	2.201	1.87	1.81	1.81
826	826	2200042172920	West Hill PV	0.904	27.39	2.94	2.94
827	827	2200042172897	Knockworthy Farm PV	3.335	2584.64	4.57	4.57
828	828	2200042218673 2200042218682	University of Bath	10.888	23193.66	2.77	2.77
829	829	2200042174272	Trekenning Farm PV	1.339	24.32	1.31	1.31
830	830	2200042184369	Four Burrows PV	3.003	4.00	2.27	2.27
833	833	2200042191756	Halse Farm PV		1.47	2.38	2.38
834	834	2200042192750	Hatchlands Farm PV	1.587	16.60	1.65	1.65
835	835	2200042193879	Higher Trevartha PV	2.263	14.75	2.82	2.82
837	837	2200042194047	Ford Farm PV	2.198	5.30	3.02	3.02
839	839	2200042345993	Trequite	2.203	3.36	2.96	2.96
841	841	2200042193735	Higher Tregarne PV	6.510	31.55	1.62	1.62
842	842	2200042195592	Higher North Beer PV	6.180	0.82	5.65	5.65
843	843	2200042196781	Horsacott PV	0.883	1.98	2.51	2.51
844	844	2200042201252	Langunnett PV	2.463	17.63	3.61	3.61
845	845	2200042201270	Trefinnick Farm PV	2.006	20.51	4.21	4.21
846	846	2200042202939	Little Trevease Farm PV	6.388	8.54	1.62	1.62
847	847	2200042432625	Marksbury	2.125	9.47	1.80	1.80
848	848	2200042202975	Cobbs Cross	0.131	3.92	2.15	2.15
849	849	2200042204652	Newlands Farm		4.17	1.83	1.83
850	850	2200042206580	CRICKET ST THOMAS		26.83	1.01	1.01
851	851	2200042206622	Parsonage Barn		21.82	1.09	1.09
852	852	2200042208806	Hewas PV	0.571	11.44	1.46	1.46
853	853	2200042208842	CRINACOTT PV	1.203	14.82	1.45	1.45
854	854	2200042214711	Penare Farm	2.862	12.36	0.92	0.92

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855	855	2200042214730	Aller Court	0.203	2606.43	0.80	0.80
857	857	2200042214943	Stonebarrow		7.41	1.32	1.32
858	858	2200042215088	Whitley Farm	0.225	2590.41	1.83	1.83
859	859	2200042215246	New Rendy Farm		9.28	1.67	1.67
860	860	2200042216843	Tregassow	2.889	6.84	2.43	2.43
861	861	2200042218405	Pitworthy	1.203	24.03	3.76	3.76
862	862	2200042224250	Foxcombe PV	1.103	3.81	3.41	3.41
863	863	2200042224278	Rexon Cross PV Farm	0.903	5.54	3.43	3.43
864	864	2200042242880	Hazard Farm PV	1.585	5.99	2.27	2.27
865	865	2200042244673	Luscott Barton	0.894	12.24	5.29	5.29
866	866	2200042254120	Grange Farm PV		10.24	2.03	2.03
867	867	2200042352174	Derriton Fields	1.203	17.69	2.29	2.29
868	868	2200042278478	Cleave Farm	0.909	27.71	3.85	3.85
869	869	2200042342032	Woolavington	0.143	9.64	1.58	1.58
870	870	2200042342060	Trehawke Farm	2.226	19.39	1.40	1.40
871	871	2200042278751	Higher Berechapel Farm		2813.82	0.74	0.74
872	872	2200042278947	Bommertown		9.16	1.86	1.86
873	873	2200042349739	Carloggas Farm	1.376	49.17	2.19	2.19
876	876	2200042911983	Viridor EFW (Seabank)		2968.04	0.82	0.82
877	877	2200042911929	Alders Way STOR	2.987	32.92	0.86	0.86
878	878	2200042911965	Rockingham STOR	0.470	53.97	0.89	0.89
879	879	2200042965279	Fideoak Battery		590.01	0.71	0.71
880	880	2200042990994	Hele Manor STOR		12.29	1.04	1.04
882	882	2200043111690	Creacombe Solar (MRLF3)	7.690	20.19	1.10	1.10
883	883	2200043111715	Marlands Solar (MRLF3)	7.690	11.53	1.03	1.03
884	884	2200043129410	Langford	0.738	20740.31	1.52	1.52
885	885	2200043152465	Wave Hub Battery	12.110	2617.36	0.98	0.98
886	886	2200043161734	Ventonteague Wind Turbine	2.985	2586.15	1.00	1.00
961	961	2200030348090	Sims Avonmouth	0.847	22124.93	0.92	0.92
962	962	2200030348105	Flour Mills Avonmouth	0.847	3439.91	2.29	2.29
7158	7158	7158	Huntworth	0.128	4.87	1.18	1.18
7293	7293	7293	Alveston Hammerly Down	0.011	41421.48	0.88	0.88
7317	7317	7317	Barton Hill STOR CVA		23.11	0.81	0.81
7319	7319	7319	Water Lane B	2.837	11.47	1.78	1.78
7341	7341	7341	Cattedown STOR CVA	4.915	8.87	1.04	1.04

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7445	7445	7445	Exeter Power Station		8.14	1.23	1.23
7494	7494	7494	Peak Gen Exeter	2.792	46.95	0.82	0.82
New Import 1	New Import 1	New Import 1	Aller Langport PV	0.205	7.84	2.04	2.04
New Import 2	New Import 2	New Import 2	Ash Farm PV 33kV	2.127	2.41	3.14	3.14
New Import 3	New Import 3	New Import 3	Barton Hill Way ESS 33kV		352.72	0.80	0.80
New Import 4	New Import 4	New Import 4	Beavor Grange Farm PV 33kV		1.76	1.41	1.41
New Import 5	New Import 5	New Import 5	Bowerhouse 2	0.704	7.04	1.48	1.48
New Import 6	New Import 6	New Import 6	Cattybrook PV 132kV		10.71	1.37	1.37
New Import 7	New Import 7	New Import 7	Chelson Meadow PV 33kV	4.929	5.25	1.57	1.57
New Import 8	New Import 8	New Import 8	Clyst St Lawrence Energy Storage		9.03	1.16	1.16
New Import 9	New Import 9	New Import 9	Cold Harbour PV 132kV		10.69	1.35	1.35
New Import 10	New Import 10	New Import 10	Cold Northcott Alternate	0.229	13.60	1.01	1.01
New Import 11	New Import 11	New Import 11	Cornwall Bio Park	6.971	87.54	1.04	1.04
New Import 12	New Import 12	New Import 12	Court Barton PV 33kV		6.55	1.37	1.37
New Import 13	New Import 13	New Import 13	Deptford Farm PV ESS 132kV		3412.68	0.79	0.79
New Import 14	New Import 14	New Import 14	East Rightadown PV 33kV	1.085	13.30	3.02	3.02
New Import 15	New Import 15	New Import 15	Feeder Road Battery	1.648	383.59	0.79	0.79
New Import 16	New Import 16	New Import 16	Fire Station Lane	0.476	14.94	1.15	1.15
New Import 17	New Import 17	New Import 17	Fraddon Solar		1.08	2.02	2.02
New Import 18	New Import 18	New Import 18	Gammaton Moor PV 132kV		54.74	1.35	1.35
New Import 19	New Import 19	New Import 19	Gravity 11kV		81470.27	1.52	1.52
New Import 20	New Import 20	New Import 20	GS394 Plymouth Centre	2.270	721.49	1.04	1.04
New Import 21	New Import 21	New Import 21	Higher Hawkerland Farm PV 33kV	2.597	29.26	2.11	2.11
New Import 22	New Import 22	New Import 22	Higher Witheven PV 132kV		6.70	1.35	1.35
New Import 23	New Import 23	New Import 23	Howgrove PV 33kV	0.721	7.47	3.45	3.45
New Import 24	New Import 24	New Import 24	Land at Imerys WT	0.566	14.58	0.79	0.79
New Import 25	New Import 25	New Import 25	Limebury PV 33kV	0.909	10.66	4.01	4.01
New Import 26	New Import 26	New Import 26	Lodge Farm PV	2.125	8.37	2.44	2.44
New Import 27	New Import 27	New Import 27	Lower Litchardon PV		11.12	1.83	1.83
New Import 28	New Import 28	New Import 28	Mahe PV 33kV		66.12	1.83	1.83
New Import 29	New Import 29	New Import 29	Marksbury B PV 33kV	2.141	13.45	2.18	2.18
New Import 30	New Import 30	New Import 30	Marsh Green Farm PV 132kV		34.84	1.55	1.55
New Import 31	New Import 31	New Import 31	Menear PV ESS 33kV	0.566	140.12	1.51	1.51
New Import 32	New Import 32	New Import 32	NIRO PV (Rockebeare)	2.960	20.60	2.61	2.61
New Import 33	New Import 33	New Import 33	North Tawton ESS 33kV		464.15	0.76	0.76

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
New Import 34	New Import 34	New Import 34	Ottery St Mary PV	0.355	20.84	2.22	2.22
New Import 35	New Import 35	New Import 35	Pedwell PV	0.058	4.37	1.35	1.35
New Import 36	New Import 36	New Import 36	Peradon PV ESS 132kV		10.69	1.32	1.32
New Import 37	New Import 37	New Import 37	Perrinpit Road PV		2.79	1.46	1.46
New Import 38	New Import 38	New Import 38	Pyworthy PV 33kV	1.203	3.64	1.88	1.88
New Import 39	New Import 39	New Import 39	Rolls Royce Gypsy Patch Lane	2.825	53397.23	1.48	1.48
New Import 40	New Import 40	New Import 40	Severn Road Gas STOR 132kV		18.70	1.10	1.10
New Import 41	New Import 41	New Import 41	South Crofty Mine 33kV	6.148	19349.15	2.39	2.39
New Import 42	New Import 42	New Import 42	Sparrowhawk PV 33kV	2.158	6.38	1.78	1.78
New Import 43	New Import 43	New Import 43	Stowey Road PV		10.71	1.79	1.79
New Import 44	New Import 44	New Import 44	Tale Lane PV ESS 132kV	0.017	764.29	1.42	1.42
New Import 45	New Import 45	New Import 45	Tolvaddon PV ESS EV 33kV	7.203	532.76	1.05	1.05
New Import 46	New Import 46	New Import 46	Tregeen AD(OTHM1)	0.229	3.83	0.88	0.88
New Import 47	New Import 47	New Import 47	Trenoweth Farm PV		17.68	4.85	4.85
New Import 48	New Import 48	New Import 48	Warne Road	0.196	24.53	1.43	1.43
New Import 49	New Import 49	New Import 49	Watchet ESS 33kV		280.68	0.80	0.80
New Import 50	New Import 50	New Import 50	Welton Hill		536.51	1.94	1.94
New Import 51	New Import 51	New Import 51	West Raddon PV 33kV	3.417	126.06	4.47	4.47
New Import 52	New Import 52	New Import 52	Wyndham Estate PV ESS 33kV		807.20	1.03	1.03
New Import 53	New Import 53	New Import 53	Yanel PV 132kV		2.83	1.59	1.59

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final EDCM export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
529	529	2200042755082	Otterham Wind Farm Phase 3 (STOR)	-0.229	813.50	0.05	0.05
373	373	2200042291229	Till House		1163.61	0.05	0.05
374	374	2200042297587	Outlands Wood		566.94	0.05	0.05
375	375	2200042305485	Culmhead		1191.62	0.05	0.05
376	376	2200042308040	Whitchurch Farm PV		586.21	0.05	0.05
377	377	2200042312881	Kingsland Barton		553.31	0.05	0.05
378	378	2200042314995	Mendip Solar PV Farm		573.86	0.05	0.05
379	379	2200042315749	St Stephen PV		1319.04	0.05	0.05
380	380	2200042315785	Trewidland farm PV		1097.95	0.05	0.05
381	381	2200042316789	Watchfield Lawn		641.26	0.05	0.05
382	382	2200042382639	Gover Park		1091.96	0.05	0.05
383	383	2200042323137	North Wayton		979.06	0.05	0.05
384	384	2200042324460	Week Farm		1638.08	0.05	0.05
385	385	2200042326059	Cullompton		1349.20	0.05	0.05
386	386	2200042329087	Dinder Farm		751.44	0.05	0.05
388	388	2200042329069	Pitts Farm		747.07	0.05	0.05
389	389	2200042333687	Kerriers		4440.51	0.05	0.05
390	390	2200042333710	Ernesettle Lane	-1.163	549.86	0.05	0.05
392	392	2200042340230	Goonhilly Solar Park		542.01	0.05	0.05
393	393	2200042348674	Nanteague		2185.07	0.05	0.05
394	394	2200042340824	Bidwell Dartington PV		1060.90	0.05	0.05
395	395	2200042343221	New Row Farm		791.40	0.05	0.05
396	396	2200042354214	Woodland Barton Windfarm		3644.67	0.05	0.05
397	397	2200042387502	Four Burrows 2		1242.89	0.05	0.05
398	398	2200042398220	Redlands Farm		1315.05	0.05	0.05
399	399	2200042400891	Tengore Lane PV		934.41	0.05	0.05
400	400	2200042400873	Liverton Farm	-1.043	556.39	0.05	0.05
401	401	2200042407879	Yonder Parks Farm		1361.97	0.05	0.05
402	402	2200042410339	Somerton Door		605.21	0.05	0.05
403	403	2200042414867	Carditch Drove		553.90	0.05	0.05
404	404	2200042417803	Capelands Farm		566.11	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
405	405	2200042418807	East Youlstone WF		3333.04	0.05	0.05
406	406	2200042437368	Francis Court Farm		746.86	0.05	0.05
407	407	2200042443325	Northwood		1004.21	0.05	0.05
408	408	2200042443361	Tricky Warren		623.75	0.05	0.05
409	409	2200042447019	Iwood Lane		647.32	0.05	0.05
410	410	2200042446993	Rydon Farm		3064.06	0.05	0.05
411	411	2200042446975	Balls Wood		2721.05	0.05	0.05
412	412	2200042457499	Ashlawn Farm		1277.77	0.05	0.05
413	413	2200042457912	Pencoose Farm		1215.44	0.05	0.05
414	414	2200042457995	Hawkers Farm		561.32	0.05	0.05
415	415	2200042459566	Hurcott		584.20	0.05	0.05
416	416	2200042461306	Garvinack		1170.39	0.05	0.05
417	417	2200042462188	New Barton		6172.06	0.05	0.05
418	418	2200042465170	Coombeshead Farm		639.40	0.05	0.05
419	419	2200042465198	Walland Farm		562.99	0.05	0.05
420	420	2200042467600	Ashcombe		798.88	0.05	0.05
421	421	2200042469893	Newnham Farm		4162.63	0.05	0.05
422	422	2200042473472	Roskrow Barton PV		1075.13	0.05	0.05
423	423	2200042473454	Parkview Solar		657.64	0.05	0.05
424	424	2200042475178	Towerhead Farm		1296.36	0.05	0.05
425	425	2200042475201	Rookery Farm		1074.17	0.05	0.05
426	426	2200042475424	Bystock Farm		1591.05	0.05	0.05
427	427	2200042573488	Pylle PV Site 1		470.98	0.05	0.05
445	445	2200042573502	Pylle PV Site 2		470.98	0.05	0.05
428	428	2200042475832	Burthy PV		797.25	0.05	0.05
429	429	2200042480656	Wilton Farm PV		733.63	0.05	0.05
431	431	2200042484882	Woodmanton (Coombe) Farm		1372.55	0.05	0.05
432	432	2200042484855	Higher Bye Farm		930.94	0.05	0.05
433	433	2200042530740	Wilton Farm WF		798.36	0.05	0.05
434	434	2200042533420	Denzell Downs WF		4732.57	0.05	0.05
435	435	2200042541635	Puriton Landfill PV_1 Rainbow		495.10	0.05	0.05
436	436	2200042557290	Portworthy Dams PV_1		683.70	0.05	0.05
437	437	2200042542763	Wick Farm PV_1 Export		267.11	0.05	0.05
438	438	2200042542781	Wick Farm PV_2 Export		267.11	0.05	0.05
494	494	2200043348709	Carland Cross (PV)	-3.609	145.68	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
439	439	2200042552646	Batsworthy WF		9986.58	0.05	0.05
440	440	2200042557315	Portworthy Dams PV_2		615.33	0.05	0.05
441	441	2200042563230	Crewkerne PV Site 1		803.51	0.05	0.05
442	442	2200042563276	Crewkerne PV Site 2		803.51	0.05	0.05
443	443	2200042569161	Tonedale Farm PV		1217.96	0.05	0.05
444	444	2200042541653	Puriton Landfill PV_2 SSB		445.59	0.05	0.05
447	447	2200042582455	Red Hill Farm		897.11	0.05	0.05
446	446	2200042574231	Chelwood		1181.15	0.05	0.05
448	448	2200042592922	West Carclaze1		1013.60	0.05	0.05
449	449	2200042592940	West Carclaze2		506.80	0.05	0.05
450	450	2200042495670	Northmoor (embd) PV		368.60	0.05	0.05
451	451	2200042540678	Nmoor Little Tinney WF		39.48	0.05	0.05
452	452	2200042540710	Nmoor East Balsdon WF		39.48	0.05	0.05
453	453	2200042598144	Nmoor Hornacott PV		368.60	0.05	0.05
454	454	2200042601355	Oakham Farm		821.14	0.05	0.05
455	455	2200042603246	Carnemough Farm		1803.36	0.05	0.05
456	456	2200042689261	Ashwater WT Site 1		82.23	0.05	0.05
458	458	2200042620171	Great Houndbeare 2		1495.94	0.05	0.05
459	459	2200042620214	Withy Drove		2183.27	0.05	0.05
461	461	2200042620260	Fitzwarren (Montys) Farm		1560.75	0.05	0.05
463	463	2200042622044	Dunsland Cross WF		531.06	0.05	0.05
464	464	2200042626953	Trerule Farm		1115.73	0.05	0.05
465	465	2200042627159	Nancrossa		575.22	0.05	0.05
466	466	2200042637894	Wick Farm West		548.65	0.05	0.05
467	467	2200042655537	(LWeston ntw) Severn Community		1532.02	0.05	0.05
469	469	2200042679608	Tamerton Bridge STOR	-1.162	1173.14	0.05	0.05
470	470	2200042689280	Ashwater PV Site 2		684.15	0.05	0.05
471	471	2200042722617	Bodwen		2080.73	0.05	0.05
472	472	2200042729783	Sharland Farm PV		1284.44	0.05	0.05
473	473	2200042733479	Stoneshill Farm		1489.00	0.05	0.05
474	474	2200042733869	Nmoor Parsonage Wood PV		269.63	0.05	0.05
475	475	2200042738714	Axe View Way PV		629.38	0.05	0.05
476	476	2200042742507	Place Barton Farm		1220.48	0.05	0.05
477	477	2200042742525	Old Stone Farm		868.73	0.05	0.05
480	480	2200042784491	Lockleaze Battery Storage	-2.751	498.63	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
491	491	2200043210940	West Holcombe PV		1273.91	0.05	0.05
492	492	2200043245190	Hallen 33kV Battery		949.13	0.05	0.05
493	493	2200043332940	Two Post Cross PV		529.37	0.05	0.05
601	601	2200031824542	Imerys1(Blackpool)		0.01	0.05	0.05
785	785	2200042461324	Otterham WT Feeder1	-0.229	19.13	0.05	0.05
786	786	2200042501429	Otterham WT Feeder2	-0.229	137.75	0.05	0.05
789	789	2200042141142	Wyld Meadow		961.17	0.05	0.05
791	791	2200042141277	Prince Rock	-4.994	286.77	0.05	0.05
765	765	2200032168616	Bradon Farm	-0.123	1822.79	0.05	0.05
766	766	2200031664357	Carland Cross (WF Boundary)	-3.609	365.47	0.05	0.05
767	767	2200031822971	Cold Northcott		568.61	0.05	0.05
768	768	2200040863399	Forestmoor 1				
769	769	2200040863422	Forestmoor 2				
770	770	2200031823558	Four Burrows		998.95	0.05	0.05
783	783	2200042384200	Canworthy PV		1094.58	0.05	0.05
775	775	2200031823530	St Breock		1093.09	0.05	0.05
723	723	2200042334139 2200042334148	DML - Central	-2.269	2404.19	0.05	0.05
748	748	2200042602298	Denbrook WF		3908.57	0.05	0.05
747	747	2200041804446	Hayle Wave Hub	-12.638	715.46	0.05	0.05
752	752	2200040571122	Connon Bridge	-2.872	420.60	0.05	0.05
753	753	2200040979039	Chelson	-5.360	590.24	0.05	0.05
754	754	2200041253506	Darracott		652.03	0.05	0.05
764	764	2200040164254	Bears Down				
757	757	2200040473940	St Day	-7.688	669.38	0.05	0.05
758	758	2200041499762	Shooters Bottom		817.12	0.05	0.05
760	760	2200041625587	Heathfield	-10.776	536.61	0.05	0.05
761	761	2200041845850	Goonhilly		805.46	0.05	0.05
762	762	2200041786683	Delabole		1428.15	0.05	0.05
763	763	2200041930498	Fullabrook		35511.73	0.05	0.05
724	724	2200042142410	Luxulyan(Trenoweth Farm)		1202.91	0.05	0.05
725	725	2200042142457	Woodland Barton PV 33kV Gen		1294.30	0.05	0.05
726	726	2200041978782	Manor PV Farm 33kV		751.60	0.05	0.05
727	727	2200041978861	Churchtown Farm PV 33kV	-7.152	345.85	0.05	0.05
728	728	2200041978807	Trenouth PV 33kV		1601.66	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
732	732	2200041979883	Howton Farm PV 33kV		765.00	0.05	0.05
734	734	2200042682424	Newton Downs Farm		1048.31	0.05	0.05
735	735	2200041978737	East Langford PV 33kV		768.49	0.05	0.05
736	736	2200042194288	NINNIS PV 33kV Gen		932.52	0.05	0.05
737	737	2200042208833	Willsland PV 33kV Gen		766.50	0.05	0.05
738	738	2200042141160	Eastcombe PV 33kV Gen		1015.19	0.05	0.05
739	739	2200042172888	Bratton Flemming PV		590.25	0.05	0.05
740	740	2200042196745	Beaford Brook PV		595.45	0.05	0.05
742	742	2200042206613	Park Wall PV		760.91	0.05	0.05
743	743	2200042198520	Bradford Solar Park		2986.76	0.05	0.05
744	744	2200041982947	Causilgey PV 33kV Gen		621.60	0.05	0.05
745	745	2200042042975	Beechgrove Farm PV 33kV		761.13	0.05	0.05
772	772	2200031825680	Isles of Scilly	-23.219	383.21	0.05	0.05
666	666	2200042019354	BLACKDITCH 33kV		540.28	0.05	0.05
806	806	2200041310085	Avonmouth Docks Boundary				
586	586	2200042534080	CERC St Dennis		12292.47	0.05	0.05
587	587	2200042538749	Severnside Energy Recovery Centre		11012.95	0.05	0.05
588	588	2200042787386	Old Green Wind Farm & Battery		696.67	0.05	0.05
693	693	2200031824213	SWW Roadford	-9.039	253.73	0.05	0.05
HP Export	HP Export	HP Export	HewlettPackard		24.61	0.05	0.05
808	808	2200031824747	BGasHallen				
807	807	2200041310094	Portbury Dock		219.62	0.05	0.05
795	795	2200042430770	Whatley Quarry	-7.060	100.74	0.05	0.05
809	809	2200041209989	Hemyock (Broadpath LF)	-3.473	141.93	0.05	0.05
794	794	2200031824524	Imerys(Torycombe)	-11.647	135.69	0.05	0.05
722	722	2200041987314 2200041987323	Royal United Hospital	-12.531	129.27	0.05	0.05
776	776	2200042103449	Avonmouth BCC WF 33kV Gen		965.58	0.05	0.05
777	777	2200042108289	Bodiniel PV Park 33kV Gen		717.89	0.05	0.05
778	778	2200042385462	Garlenick WF 33kV		3613.81	0.05	0.05
779	779	2200042165046	Warleigh Barton PV 33kV Gen		964.07	0.05	0.05
780	780	2200042171458	Winnards Perch PV 33kV Gen		952.49	0.05	0.05
781	781	2200042356285	Galsworthy WF		993.29	0.05	0.05
782	782	2200042392317	Otterham WF Extension	-0.229	38.26	0.05	0.05
751	751	2200032050436	RR Power Development				

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
804	804	2200031824551	Imerys5(Drinnick)				
803	803	2200030347690	Imerys4(Bugle)	-5.217	316.68	0.05	0.05
801	801	2200031824738	Imerys3(Trebal)		101.43	0.05	0.05
802	802	2200031824490	Imerys6(Par)				
790	790	2200042163493	Marley Thatch PV		754.15	0.05	0.05
793	793	2200042093720 2200042093739 2200042093757	Bristol Royal Infirmary	-0.493	238.16	0.05	0.05
792	792	2200042163457	Burrowton Farm PV		634.83	0.05	0.05
900	900	2200042165064	Callington Solar		587.20	0.05	0.05
901	901	2200042165082	Hope Solar		993.32	0.05	0.05
903	903	2200042172052	NES Kingsweston Lane	-0.652	619.75	0.05	0.05
905	905	2200042169723	Slade Farm PV		954.85	0.05	0.05
906	906	2200042171192	Rew Farm PV		894.52	0.05	0.05
907	907	2200042171226	Higher Trenhayle PV		758.56	0.05	0.05
908	908	2200042171253	Middle Treworder PV		609.56	0.05	0.05
909	909	2200042171625	Penhale Farm PV		861.42	0.05	0.05
910	910	2200042172521	Ayshford Court PV		567.90	0.05	0.05
911	911	2200042172930	West Hill PV		3692.43	0.05	0.05
912	912	2200042172902	Knockworthy Farm PV		548.70	0.05	0.05
914	914	2200042174281	Trekenning Farm PV		2900.80	0.05	0.05
915	915	2200042184378	Four Burrows PV		551.69	0.05	0.05
918	918	2200042191765	Halse Farm PV		552.91	0.05	0.05
919	919	2200042192769	Hatchlands Farm PV		922.25	0.05	0.05
920	920	2200042193888	Higher Trevartha PV		973.45	0.05	0.05
922	922	2200042194056	Ford Farm PV		567.82	0.05	0.05
924	924	2200042346000	Trequite		1109.13	0.05	0.05
926	926	2200042193744	Higher Tregarne PV		1352.22	0.05	0.05
927	927	2200042195608	Higher North Beer PV		578.72	0.05	0.05
928	928	2200042196790	Horsacott PV		562.16	0.05	0.05
929	929	2200042201261	Langunnett PV		1670.32	0.05	0.05
930	930	2200042201280	Trefinnick Farm PV		1709.04	0.05	0.05
931	931	2200042202948	Little Trevease Farm PV		820.08	0.05	0.05
932	932	2200042432634	Marksbury		755.36	0.05	0.05
933	933	2200042202984	Cobbs Cross		784.04	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
934	934	2200042204661	Newlands Farm		821.15	0.05	0.05
935	935	2200042206599	CRICKET ST THOMAS		804.79	0.05	0.05
936	936	2200042206631	Parsonage Barn		1527.69	0.05	0.05
937	937	2200042208815	Hewas PV		1144.21	0.05	0.05
938	938	2200042208851	CRINACOTT PV		1299.96	0.05	0.05
939	939	2200042214720	Penare Farm		528.55	0.05	0.05
940	940	2200042214749	Aller Court		916.84	0.05	0.05
942	942	2200042214952	Stonebarrow		610.25	0.05	0.05
943	943	2200042215097	Whitley Farm		856.61	0.05	0.05
944	944	2200042215255	New Rendy Farm		756.85	0.05	0.05
945	945	2200042216852	Tregassow		1709.53	0.05	0.05
946	946	2200042218414	Pitworthy		4919.19	0.05	0.05
947	947	2200042224269	Foxcombe PV		761.61	0.05	0.05
948	948	2200042224287	Rexon Cross PV Farm		775.38	0.05	0.05
949	949	2200042242899	Hazard Farm PV		1186.36	0.05	0.05
950	950	2200042244682	Luscott Barton		832.16	0.05	0.05
951	951	2200042254139	Grange Farm PV		1024.25	0.05	0.05
952	952	2200042352183	Derriton Fields		2806.12	0.05	0.05
953	953	2200042278487	Cleave Farm		2205.70	0.05	0.05
954	954	2200042342041	Woolavington		1124.96	0.05	0.05
955	955	2200042342079	Trehawke Farm		1960.12	0.05	0.05
956	956	2200042278760	Higher Berechapel Farm		731.59	0.05	0.05
957	957	2200042278956	Bommertown		622.95	0.05	0.05
958	958	2200042349748	Carloggas Farm		1775.32	0.05	0.05
481	481	2200042911992	Viridor EFW (Seabank)		864.37	0.05	0.05
482	482	2200042911947	Alders Way STOR	-3.072	924.04	0.05	0.05
483	483	2200042911974	Rockingham STOR	-0.635	3597.82	0.05	0.05
484	484	2200042965260	Fideoak Battery		621.04	0.05	0.05
485	485	2200042991000	Hele Manor STOR		528.61	0.05	0.05
487	487	2200043111681	Creacombe Solar (MRLF3)		1038.10	0.05	0.05
488	488	2200043111706	Marlands Solar (MRLF3)		576.72	0.05	0.05
489	489	2200043152456	Wave Hub Battery	-12.638	37.66	0.05	0.05
490	490	2200043161743	Ventonteague Wind Turbine		650.15	0.05	0.05
7158	7158	7158	Huntworth				
7318	7318	7318	Barton Hill STOR CVA		536.11	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
7320	7320	7320	Water Lane B	-2.969	1197.57	0.05	0.05
7342	7342	7342	Cattedown STOR CVA	-4.991	668.64	0.05	0.05
7446	7446	7446	Exeter Power Station				
7495	7495	7495	Peak Gen Exeter	-2.792	1916.37	0.05	0.05
New Export 1	New Export 1	New Export 1	Aller Langport PV		533.07	0.05	0.05
New Export 2	New Export 2	New Export 2	Ash Farm PV 33kV		982.12	0.05	0.05
New Export 3	New Export 3	New Export 3	Barton Hill Way ESS 33kV		371.27	0.05	0.05
New Export 4	New Export 4	New Export 4	Beavor Grange Farm PV 33kV		539.14	0.05	0.05
New Export 5	New Export 5	New Export 5	Bowerhouse 2		547.95	0.05	0.05
New Export 6	New Export 6	New Export 6	Cattybrook PV 132kV		1090.54	0.05	0.05
New Export 7	New Export 7	New Export 7	Chelson Meadow PV 33kV		535.66	0.05	0.05
New Export 8	New Export 8	New Export 8	Clyst St Lawrence Energy Storage		1535.14	0.05	0.05
New Export 9	New Export 9	New Export 9	Cold Harbour PV 132kV		1090.56	0.05	0.05
New Export 10	New Export 10	New Export 10	Cold Northcott Alternate		1087.66	0.05	0.05
New Export 11	New Export 11	New Export 11	Cornwall Bio Park	-7.001	2917.94	0.05	0.05
New Export 12	New Export 12	New Export 12	Court Barton PV 33kV		534.36	0.05	0.05
New Export 13	New Export 13	New Export 13	Deptford Farm PV ESS 132kV		3482.30	0.05	0.05
New Export 14	New Export 14	New Export 14	East Rightadown PV 33kV		527.60	0.05	0.05
New Export 15	New Export 15	New Export 15	Feeder Road Battery	-1.730	403.77	0.05	0.05
New Export 16	New Export 16	New Export 16	Fire Station Lane	-0.642	525.97	0.05	0.05
New Export 17	New Export 17	New Export 17	Fraddon Solar		2207.45	0.05	0.05
New Export 18	New Export 18	New Export 18	Gammaton Moor PV 132kV		5585.95	0.05	0.05
New Export 20	New Export 20	New Export 20	GS394 Plymouth Centre	-2.275	759.37	0.05	0.05
New Export 21	New Export 21	New Export 21	Higher Hawkerland Farm PV 33kV		1990.39	0.05	0.05
New Export 22	New Export 22	New Export 22	Higher Witheven PV 132kV		1094.55	0.05	0.05
New Export 23	New Export 23	New Export 23	Howgrove PV 33kV		1043.95	0.05	0.05
New Export 24	New Export 24	New Export 24	Land at Imerys WT		1868.16	0.05	0.05
New Export 25	New Export 25	New Export 25	Limebury PV 33kV		565.66	0.05	0.05
New Export 26	New Export 26	New Export 26	Lodge Farm PV		3516.67	0.05	0.05
New Export 27	New Export 27	New Export 27	Lower Litchardon PV		1167.88	0.05	0.05
New Export 28	New Export 28	New Export 28	Mahe PV 33kV		2023.95	0.05	0.05
New Export 29	New Export 29	New Export 29	Marksbury B PV 33kV		1372.45	0.05	0.05
New Export 30	New Export 30	New Export 30	Marsh Green Farm PV 132kV		1066.42	0.05	0.05
New Export 31	New Export 31	New Export 31	Menear PV ESS 33kV	-0.620	428.95	0.05	0.05
New Export 32	New Export 32	New Export 32	NIRO PV (Rockebeare)		942.80	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
New Export 33	New Export 33	New Export 33	North Tawton ESS 33kV		488.58	0.05	0.05
New Export 34	New Export 34	New Export 34	Ottery St Mary PV		2481.05	0.05	0.05
New Export 35	New Export 35	New Export 35	Pedwell PV		1982.71	0.05	0.05
New Export 36	New Export 36	New Export 36	Peradon PV ESS 132kV		1090.56	0.05	0.05
New Export 37	New Export 37	New Export 37	Perrinpit Road PV		1098.47	0.05	0.05
New Export 38	New Export 38	New Export 38	Pyworthy PV 33kV		1195.55	0.05	0.05
New Export 40	New Export 40	New Export 40	Severn Road Gas STOR 132kV		1968.38	0.05	0.05
New Export 42	New Export 42	New Export 42	Sparrowhawk PV 33kV		911.14	0.05	0.05
New Export 43	New Export 43	New Export 43	Stowey Road PV		1090.54	0.05	0.05
New Export 44	New Export 44	New Export 44	Tale Lane PV ESS 132kV	-0.032	779.88	0.05	0.05
New Export 45	New Export 45	New Export 45	Tolvaddon PV ESS EV 33kV	-7.234	560.80	0.05	0.05
New Export 46	New Export 46	New Export 46	Tregeen AD(OTHM1)	-0.229	30.61	0.05	0.05
New Export 47	New Export 47	New Export 47	Trenoweth Farm PV	-8.113	1861.05	0.05	0.05
New Export 48	New Export 48	New Export 48	Warne Road	-0.323	516.38	0.05	0.05
New Export 49	New Export 49	New Export 49	Watchet ESS 33kV		295.44	0.05	0.05
New Export 50	New Export 50	New Export 50	Welton Hill	-1.167	564.75	0.05	0.05
New Export 51	New Export 51	New Export 51	West Raddon PV 33kV		4287.74	0.05	0.05
New Export 52	New Export 52	New Export 52	Wyndham Estate PV ESS 33kV		849.70	0.05	0.05
New Export 53	New Export 53	New Export 53	Yanel PV 132kV		1098.42	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final LV and HV tariffs

Supercustomer preserved charges/additional LLFCs

	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Notes:	[Add DNO specific notes relevant to charges]								

Site Specific preserved charges/additional LLFCs

	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		0							
Notes:	**Time periods**								
	[Add DNO specific notes relevant to charges]								
	Unit charges in the red time band apply – between [xx:xx] and [xx:xx], Monday to Friday including bank holidays.								
	Unit charges in the amber time band apply – between [xx:xx] and [xx:xx], Monday to Friday including bank holidays.								
	Unit charges in the green time band apply – between [xx:xx] and [xx:xx], Monday to Friday including bank holidays, and [xx:xx] and [xx:xx] Saturday and Sunday.								
	All times are UK clock-time.								
	[Add DNO specific notes]								

Annex 4 - Charges applied to LDNOs with HV/LV end users

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final LDNO tariffs

Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual	TBC	1, 2 or 0	9.242	0.462	0.033	18.29			
LDNO LV: Domestic Aggregated (Related MPAN)	TBC	2	9.242	0.462	0.033				
LDNO LV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	9.907	0.495	0.035	7.98			
LDNO LV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	9.907	0.495	0.035	13.02			
LDNO LV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	9.907	0.495	0.035	37.68			
LDNO LV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	9.907	0.495	0.035	79.23			
LDNO LV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	9.907	0.495	0.035	240.36			
LDNO LV: Non-Domestic Aggregated (related MPAN)	TBC	4	9.907	0.495	0.035				
LDNO LV: LV Site Specific No Residual	TBC	0	6.693	0.304	0.020	10.82	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 1	TBC	0	6.693	0.304	0.020	398.78	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 2	TBC	0	6.693	0.304	0.020	717.11	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 3	TBC	0	6.693	0.304	0.020	1102.50	3.15	6.18	0.088
LDNO LV: LV Site Specific Band 4	TBC	0	6.693	0.304	0.020	2331.95	3.15	6.18	0.088
LDNO LV: Unmetered Supplies	TBC	0, 1 or 8	26.943	2.739	2.195				
LDNO LV: LV Generation Aggregated	TBC	0	-10.400	-0.520	-0.037	0.00			
LDNO LV: LV Generation Site Specific	TBC	0	-10.400	-0.520	-0.037	0.00			0.153
LDNO HV: Domestic Aggregated with Residual	TBC	1, 2 or 0	6.302	0.315	0.022	12.76			
LDNO HV: Domestic Aggregated (Related MPAN)	TBC	2	6.302	0.315	0.022				
LDNO HV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	6.755	0.338	0.024	5.67			
LDNO HV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	6.755	0.338	0.024	9.10			
LDNO HV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	6.755	0.338	0.024	25.92			
LDNO HV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	6.755	0.338	0.024	54.25			
LDNO HV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	6.755	0.338	0.024	164.12			
LDNO HV: Non-Domestic Aggregated (related MPAN)	TBC	4	6.755	0.338	0.024				
LDNO HV: LV Site Specific No Residual	TBC	0	4.564	0.208	0.014	7.61	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 1	TBC	0	4.564	0.208	0.014	272.14	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 2	TBC	0	4.564	0.208	0.014	489.20	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 3	TBC	0	4.564	0.208	0.014	751.98	2.15	4.21	0.060
LDNO HV: LV Site Specific Band 4	TBC	0	4.564	0.208	0.014	1590.29	2.15	4.21	0.060
LDNO HV: LV Sub Site Specific No Residual	TBC	0	5.590	0.199	0.011	9.75	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 1	TBC	0	5.590	0.199	0.011	453.85	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 2	TBC	0	5.590	0.199	0.011	818.26	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 3	TBC	0	5.590	0.199	0.011	1259.43	3.39	6.12	0.065
LDNO HV: LV Sub Site Specific Band 4	TBC	0	5.590	0.199	0.011	2666.82	3.39	6.12	0.065
LDNO HV: HV Site Specific No Residual	TBC	0	4.673	0.126	0.005	99.57	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 1	TBC	0	4.673	0.126	0.005	3228.17	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 2	TBC	0	4.673	0.126	0.005	7843.33	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 3	TBC	0	4.673	0.126	0.005	17268.04	3.39	6.98	0.050
LDNO HV: HV Site Specific Band 4	TBC	0	4.673	0.126	0.005	43507.50	3.39	6.98	0.050
LDNO HV: Unmetered Supplies	TBC	0, 1 or 8	18.371	1.867	1.496				
LDNO HV: LV Generation Aggregated	TBC	0	-10.400	-0.520	-0.037	0.00			
LDNO HV: LV Sub Generation Aggregated	TBC	0	-9.321	-0.440	-0.030	0.00			
LDNO HV: LV Generation Site Specific	TBC	0	-10.400	-0.520	-0.037	0.00			0.153
LDNO HV: LV Sub Generation Site Specific	TBC	0	-9.321	-0.440	-0.030	0.00			0.120
LDNO HV: HV Generation Site Specific	TBC	0	-5.927	-0.191	-0.010	0.00			0.091
LDNO HVplus: Domestic Aggregated with Residual	TBC	1, 2 or 0	4.313	0.216	0.015	9.02			
LDNO HVplus: Domestic Aggregated (Related MPAN)	TBC	2	4.313	0.216	0.015				
LDNO HVplus: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	4.624	0.231	0.016	4.11			
LDNO HVplus: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	4.624	0.231	0.016	6.46			
LDNO HVplus: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	4.624	0.231	0.016	17.97			
LDNO HVplus: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	4.624	0.231	0.016	37.36			
LDNO HVplus: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	4.624	0.231	0.016	112.56			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)	TBC	4	4.624	0.231	0.016				
LDNO HVplus: LV Site Specific No Residual	TBC	0	3.124	0.142	0.010	5.43	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 1	TBC	0	3.124	0.142	0.010	186.50	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 2	TBC	0	3.124	0.142	0.010	335.07	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 3	TBC	0	3.124	0.142	0.010	514.94	1.47	2.88	0.041
LDNO HVplus: LV Site Specific Band 4	TBC	0	3.124	0.142	0.010	1088.74	1.47	2.88	0.041
LDNO HVplus: LV Sub Site Specific No Residual	TBC	0	3.762	0.134	0.008	6.79	2.28	4.12	0.044

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Sub Site Specific Band 1	TBC	0	3.762	0.134	0.008	305.63	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 2	TBC	0	3.762	0.134	0.008	550.83	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 3	TBC	0	3.762	0.134	0.008	847.69	2.28	4.12	0.044
LDNO HVplus: LV Sub Site Specific Band 4	TBC	0	3.762	0.134	0.008	1794.72	2.28	4.12	0.044
LDNO HVplus: HV Site Specific No Residual	TBC	0	3.118	0.084	0.003	66.67	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 1	TBC	0	3.118	0.084	0.003	2154.18	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 2	TBC	0	3.118	0.084	0.003	5233.56	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 3	TBC	0	3.118	0.084	0.003	11522.02	2.26	4.66	0.034
LDNO HVplus: HV Site Specific Band 4	TBC	0	3.118	0.084	0.003	29029.83	2.26	4.66	0.034
LDNO HVplus: Unmetered Supplies	TBC	0, 1 or 8	12.575	1.278	1.024				
LDNO HVplus: LV Generation Aggregated	TBC	0	-4.882	-0.244	-0.017	0.00			
LDNO HVplus: LV Sub Generation Aggregated	TBC	0	-5.146	-0.243	-0.017	0.00			
LDNO HVplus: LV Generation Site Specific	TBC	0	-4.882	-0.244	-0.017	0.00			0.072
LDNO HVplus: LV Sub Generation Site Specific	TBC	0	-5.146	-0.243	-0.017	0.00			0.066
LDNO HVplus: HV Generation Site Specific	TBC	0	-5.927	-0.191	-0.010	74.76			0.091
LDNO EHV: Domestic Aggregated with Residual	TBC	1, 2 or 0	3.355	0.168	0.012	7.22			
LDNO EHV: Domestic Aggregated (Related MPAN)	TBC	2	3.355	0.168	0.012				
LDNO EHV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	3.597	0.180	0.013	3.36			
LDNO EHV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	3.597	0.180	0.013	5.18			
LDNO EHV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	3.597	0.180	0.013	14.14			
LDNO EHV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	3.597	0.180	0.013	29.22			
LDNO EHV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	3.597	0.180	0.013	87.72			
LDNO EHV: Non-Domestic Aggregated (related MPAN)	TBC	4	3.597	0.180	0.013				
LDNO EHV: LV Site Specific No Residual	TBC	0	2.430	0.111	0.007	4.39	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 1	TBC	0	2.430	0.111	0.007	145.24	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 2	TBC	0	2.430	0.111	0.007	260.81	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 3	TBC	0	2.430	0.111	0.007	400.73	1.15	2.24	0.032
LDNO EHV: LV Site Specific Band 4	TBC	0	2.430	0.111	0.007	847.09	1.15	2.24	0.032
LDNO EHV: LV Sub Site Specific No Residual	TBC	0	2.926	0.104	0.006	5.44	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 1	TBC	0	2.926	0.104	0.006	237.91	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 2	TBC	0	2.926	0.104	0.006	428.65	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 3	TBC	0	2.926	0.104	0.006	659.58	1.77	3.20	0.034
LDNO EHV: LV Sub Site Specific Band 4	TBC	0	2.926	0.104	0.006	1396.27	1.77	3.20	0.034
LDNO EHV: HV Site Specific No Residual	TBC	0	2.425	0.066	0.003	52.02	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 1	TBC	0	2.425	0.066	0.003	1675.90	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 2	TBC	0	2.425	0.066	0.003	4071.34	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 3	TBC	0	2.425	0.066	0.003	8963.14	1.76	3.63	0.026
LDNO EHV: HV Site Specific Band 4	TBC	0	2.425	0.066	0.003	22582.45	1.76	3.63	0.026
LDNO EHV: Unmetered Supplies	TBC	0, 1 or 8	9.782	0.994	0.797				
LDNO EHV: LV Generation Aggregated	TBC	0	-3.798	-0.190	-0.013	0.00			
LDNO EHV: LV Sub Generation Aggregated	TBC	0	-4.003	-0.189	-0.013	0.00			
LDNO EHV: LV Generation Site Specific	TBC	0	-3.798	-0.190	-0.013	0.00			0.056
LDNO EHV: LV Sub Generation Site Specific	TBC	0	-4.003	-0.189	-0.013	0.00			0.051
LDNO EHV: HV Generation Site Specific	TBC	0	-4.611	-0.149	-0.008	58.16			0.071
LDNO 132kV/EHV: Domestic Aggregated with Residual	TBC	1, 2 or 0	2.562	0.128	0.009	5.73			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)	TBC	2	2.562	0.128	0.009				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	2.747	0.137	0.010	2.73			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	2.747	0.137	0.010	4.13			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	2.747	0.137	0.010	10.97			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	2.747	0.137	0.010	22.48			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	2.747	0.137	0.010	67.15			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)	TBC	4	2.747	0.137	0.010				
LDNO 132kV/EHV: LV Site Specific No Residual	TBC	0	1.856	0.084	0.006	3.52	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 1	TBC	0	1.856	0.084	0.006	111.07	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 2	TBC	0	1.856	0.084	0.006	199.32	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 3	TBC	0	1.856	0.084	0.006	306.16	0.87	1.71	0.024
LDNO 132kV/EHV: LV Site Specific Band 4	TBC	0	1.856	0.084	0.006	647.00	0.87	1.71	0.024
LDNO 132kV/EHV: LV Sub Site Specific No Residual	TBC	0	2.234	0.080	0.004	4.33	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 1	TBC	0	2.234	0.080	0.004	181.84	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 2	TBC	0	2.234	0.080	0.004	327.49	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 3	TBC	0	2.234	0.080	0.004	503.82	1.35	2.45	0.026
LDNO 132kV/EHV: LV Sub Site Specific Band 4	TBC	0	2.234	0.080	0.004	1066.35	1.35	2.45	0.026
LDNO 132kV/EHV: HV Site Specific No Residual	TBC	0	1.852	0.050	0.002	39.90	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 1	TBC	0	1.852	0.050	0.002	1279.87	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 2	TBC	0	1.852	0.050	0.002	3109.02	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 3	TBC	0	1.852	0.050	0.002	6844.36	1.34	2.77	0.020
LDNO 132kV/EHV: HV Site Specific Band 4	TBC	0	1.852	0.050	0.002	17243.99	1.34	2.77	0.020

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Unmetered Supplies	TBC	0, 1 or 8	7.469	0.759	0.608				
LDNO 132kV/EHV: LV Generation Aggregated	TBC	0	-2.900	-0.145	-0.010	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated	TBC	0	-3.057	-0.144	-0.010	0.00			
LDNO 132kV/EHV: LV Generation Site Specific	TBC	0	-2.900	-0.145	-0.010	0.00			0.043
LDNO 132kV/EHV: LV Sub Generation Site Specific	TBC	0	-3.057	-0.144	-0.010	0.00			0.039
LDNO 132kV/EHV: HV Generation Site Specific	TBC	0	-3.521	-0.114	-0.006	44.41			0.054
LDNO 132kV: Domestic Aggregated with Residual	TBC	1, 2 or 0	1.782	0.089	0.006	4.26			
LDNO 132kV: Domestic Aggregated (Related MPAN)	TBC	2	1.782	0.089	0.006				
LDNO 132kV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	1.910	0.095	0.007	2.12			
LDNO 132kV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	1.910	0.095	0.007	3.09			
LDNO 132kV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	1.910	0.095	0.007	7.84			
LDNO 132kV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	1.910	0.095	0.007	15.85			
LDNO 132kV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	1.910	0.095	0.007	46.92			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)	TBC	4	1.910	0.095	0.007				
LDNO 132kV: LV Site Specific No Residual	TBC	0	1.290	0.059	0.004	2.67	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 1	TBC	0	1.290	0.059	0.004	77.46	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 2	TBC	0	1.290	0.059	0.004	138.83	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 3	TBC	0	1.290	0.059	0.004	213.13	0.61	1.19	0.017
LDNO 132kV: LV Site Specific Band 4	TBC	0	1.290	0.059	0.004	450.14	0.61	1.19	0.017
LDNO 132kV: LV Sub Site Specific No Residual	TBC	0	1.554	0.055	0.003	3.23	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 1	TBC	0	1.554	0.055	0.003	126.67	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 2	TBC	0	1.554	0.055	0.003	227.95	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 3	TBC	0	1.554	0.055	0.003	350.58	0.94	1.70	0.018
LDNO 132kV: LV Sub Site Specific Band 4	TBC	0	1.554	0.055	0.003	741.76	0.94	1.70	0.018
LDNO 132kV: HV Site Specific No Residual	TBC	0	1.288	0.035	0.001	27.96	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 1	TBC	0	1.288	0.035	0.001	890.24	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 2	TBC	0	1.288	0.035	0.001	2162.23	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 3	TBC	0	1.288	0.035	0.001	4759.79	0.93	1.93	0.014
LDNO 132kV: HV Site Specific Band 4	TBC	0	1.288	0.035	0.001	11991.69	0.93	1.93	0.014
LDNO 132kV: Unmetered Supplies	TBC	0, 1 or 8	5.194	0.528	0.423				
LDNO 132kV: LV Generation Aggregated	TBC	0	-2.017	-0.101	-0.007	0.00			
LDNO 132kV: LV Sub Generation Aggregated	TBC	0	-2.126	-0.100	-0.007	0.00			
LDNO 132kV: LV Generation Site Specific	TBC	0	-2.017	-0.101	-0.007	0.00			0.030
LDNO 132kV: LV Sub Generation Site Specific	TBC	0	-2.126	-0.100	-0.007	0.00			0.027
LDNO 132kV: HV Generation Site Specific	TBC	0	-2.448	-0.079	-0.004	30.88			0.038
LDNO 0000: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.737	0.037	0.003	2.30			
LDNO 0000: Domestic Aggregated (Related MPAN)	TBC	2	0.737	0.037	0.003				
LDNO 0000: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0	0.790	0.040	0.003	1.30			
LDNO 0000: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0	0.790	0.040	0.003	1.70			
LDNO 0000: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0	0.790	0.040	0.003	3.67			
LDNO 0000: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0	0.790	0.040	0.003	6.98			
LDNO 0000: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0	0.790	0.040	0.003	19.83			
LDNO 0000: Non-Domestic Aggregated (related MPAN)	TBC	4	0.790	0.040	0.003				
LDNO 0000: LV Site Specific No Residual	TBC	0	0.534	0.024	0.002	1.52	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 1	TBC	0	0.534	0.024	0.002	32.47	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 2	TBC	0	0.534	0.024	0.002	57.86	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 3	TBC	0	0.534	0.024	0.002	88.59	0.25	0.49	0.007
LDNO 0000: LV Site Specific Band 4	TBC	0	0.534	0.024	0.002	186.65	0.25	0.49	0.007
LDNO 0000: LV Sub Site Specific No Residual	TBC	0	0.643	0.023	0.001	1.76	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 1	TBC	0	0.643	0.023	0.001	52.82	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 2	TBC	0	0.643	0.023	0.001	94.73	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 3	TBC	0	0.643	0.023	0.001	145.46	0.39	0.70	0.007
LDNO 0000: LV Sub Site Specific Band 4	TBC	0	0.643	0.023	0.001	307.30	0.39	0.70	0.007
LDNO 0000: HV Site Specific No Residual	TBC	0	0.533	0.014	0.001	11.99	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 1	TBC	0	0.533	0.014	0.001	368.72	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 2	TBC	0	0.533	0.014	0.001	894.96	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 3	TBC	0	0.533	0.014	0.001	1969.60	0.39	0.80	0.006
LDNO 0000: HV Site Specific Band 4	TBC	0	0.533	0.014	0.001	4961.52	0.39	0.80	0.006
LDNO 0000: Unmetered Supplies	TBC	0, 1 or 8	2.149	0.218	0.175				
LDNO 0000: LV Generation Aggregated	TBC	0	-0.834	-0.042	-0.003	0.00			
LDNO 0000: LV Sub Generation Aggregated	TBC	0	-0.879	-0.042	-0.003	0.00			
LDNO 0000: LV Generation Site Specific	TBC	0	-0.834	-0.042	-0.003	0.00			0.012
LDNO 0000: LV Sub Generation Site Specific	TBC	0	-0.879	-0.042	-0.003	0.00			0.011
LDNO 0000: HV Generation Site Specific	TBC	0	-1.013	-0.033	-0.002	12.78			0.016

Note: Where a tariff only has a p/kWh unit rate in Unit Charge 1 then this unit rate applies at all times.

This table has intentionally been left blank. The line loss factors that are approved by the BSC Panel for the applicable year and consequently published on the

National Grid Electricity Distribution (South West) plc - Illustrative LLFs for year beginning 1 April 2024

Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	00:00 - 06:30 23:30 - 24:00	19:00 - 23:30
Saturday and Sunday All Year			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs Metered voltage, respective periods and associated LLFCs					
Metered voltage	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
132kV connected					
132/EHV connected					
132/HV connected					
EHV connected					670, 671
High Voltage Substation					522, 523, 525
High Voltage Network					95, 96, 510, 521, 524, 3, HST, H00, H02, H03, H04, N30, N32, N33, N34
Low Voltage Substation					93, 94, 526, 540, 551, 2, SST, N20, N22, N23, N24, S00, S02, S03, S04
Low Voltage Network					10, 20, 30, 40, 91, 92, 110, 202, 203, 210, 251, 430, 527, 570, 581, 970, 977, 978, 979, 980, L21, L22, L23, L24, L41, L42, L43, L44, 1, LST, L00, L02, L03, L04, L50, L52, L53, L54, L60, L62, L63, L64, L70, L72, L73, L74, L80, L82, L83, L84, N10, N12, N13, N14

EHV site specific LLFs Demand					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Site 1					
Site 2					
Site 3					
Site 4					
Site 5					

EHV site specific LLFs Generation					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Site 1					
Site 2					
Site 3					
Site 4					
Site 5					

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final new designated EHV charges															
Effective from date	Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
	EDCM import 1			EDCM export 1											
	EDCM import 2			EDCM export 2											
	EDCM import 3			EDCM export 3											
	EDCM import 4			EDCM export 4											
	EDCM import 5			EDCM export 5											
	EDCM import 6			EDCM export 6											
	EDCM import 7			EDCM export 7											
	EDCM import 8			EDCM export 8											
	EDCM import 9			EDCM export 9											
	EDCM import 10			EDCM export 10											

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final new designated EHV line loss factors															
Effective from date	Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4
	EDCM Import 1			EDCM Export 1											
	EDCM Import 2			EDCM Export 2											
	EDCM Import 3			EDCM Export 3											
	EDCM Import 4			EDCM Export 4											
	EDCM Import 5			EDCM Export 5											
	EDCM Import 6			EDCM Export 6											
	EDCM Import 7			EDCM Export 7											
	EDCM Import 8			EDCM Export 8											
	EDCM Import 9			EDCM Export 9											
	EDCM Import 10			EDCM Export 10											

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

National Grid Electricity Distribution (South West) plc - Effective from 1 April 2024 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	10, 20, 30, 40, 202, L21, L22, L23, L24	1, 2 or 0	0.19	0.00	0.72
Domestic Aggregated (Related MPAN)	430	2	0.00	0.00	0.00
Non-Domestic Aggregated No Residual	N10, N20, N30, L50, L60, L70, L80	3 to 8 or 0			0.72
Non-Domestic Aggregated Band 1	1, 2, 3, 110, 203, 210, L41, L42, L43, L44	3 to 8 or 0			0.72
Non-Domestic Aggregated Band 2	N12, N22, N32, L52, L62, L72, L82	3 to 8 or 0			0.72
Non-Domestic Aggregated Band 3	N13, N23, N33, L53, L63, L73, L83	3 to 8 or 0			0.72
Non-Domestic Aggregated Band 4	N14, N24, N34, L54, L64, L74, L84	3 to 8 or 0			0.72
Non-Domestic Aggregated (related MPAN)	251	4			0.00
LV Site Specific No Residual	L00, LST	0			0.72
LV Site Specific Band 1	570	0			0.72
LV Site Specific Band 2	L02	0			0.72
LV Site Specific Band 3	L03	0			0.72
LV Site Specific Band 4	L04	0			0.72
LV Sub Site Specific No Residual	S00, SST	0			0.72
LV Sub Site Specific Band 1	540	0			0.72
LV Sub Site Specific Band 2	S02	0			0.72
LV Sub Site Specific Band 3	S03	0			0.72
LV Sub Site Specific Band 4	S04	0			0.72
HV Site Specific No Residual	H00, HST	0			0.72
HV Site Specific Band 1	510	0			0.72
HV Site Specific Band 2	H02	0			0.72
HV Site Specific Band 3	H03	0			0.72
HV Site Specific Band 4	H04	0			0.72
Unmetered Supplies	977, 980, 978, 979, 970	0, 1 or 8			0.00
LV Generation Aggregated	581	0			0.00
LV Sub Generation Aggregated	551	0			0.00
LV Generation Site Specific	581, 527	0			0.00
LV Generation Site Specific no RP charge	91, 92	0			0.00
LV Sub Generation Site Specific	551, 526	0			0.00
LV Sub Generation Site Specific no RP charge	93, 94	0			0.00
HV Generation Site Specific	521, 524	0			0.00
HV Generation Site Specific no RP charge	95, 96	0			0.00
LDNO LV: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72
LDNO LV: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO LV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO LV: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO LV: LV Site Specific No Residual	TBC	0			0.72
LDNO LV: LV Site Specific Band 1	TBC	0			0.72
LDNO LV: LV Site Specific Band 2	TBC	0			0.72
LDNO LV: LV Site Specific Band 3	TBC	0			0.72
LDNO LV: LV Site Specific Band 4	TBC	0			0.72
LDNO LV: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO LV: LV Generation Aggregated	TBC	0			0.00
LDNO LV: LV Generation Site Specific	TBC	0			0.00
LDNO HV: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO HV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO HV: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO HV: LV Site Specific No Residual	TBC	0			0.72
LDNO HV: LV Site Specific Band 1	TBC	0			0.72
LDNO HV: LV Site Specific Band 2	TBC	0			0.72
LDNO HV: LV Site Specific Band 3	TBC	0			0.72
LDNO HV: LV Site Specific Band 4	TBC	0			0.72
LDNO HV: LV Sub Site Specific No Residual	TBC	0			0.72
LDNO HV: LV Sub Site Specific Band 1	TBC	0			0.72
LDNO HV: LV Sub Site Specific Band 2	TBC	0			0.72
LDNO HV: LV Sub Site Specific Band 3	TBC	0			0.72
LDNO HV: LV Sub Site Specific Band 4	TBC	0			0.72
LDNO HV: HV Site Specific No Residual	TBC	0			0.72
LDNO HV: HV Site Specific Band 1	TBC	0			0.72
LDNO HV: HV Site Specific Band 2	TBC	0			0.72
LDNO HV: HV Site Specific Band 3	TBC	0			0.72
LDNO HV: HV Site Specific Band 4	TBC	0			0.72
LDNO HV: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO HV: LV Generation Aggregated	TBC	0			0.00
LDNO HV: LV Sub Generation Aggregated	TBC	0			0.00
LDNO HV: LV Generation Site Specific	TBC	0			0.00
LDNO HV: LV Sub Generation Site Specific	TBC	0			0.00
LDNO HV: HV Generation Site Specific	TBC	0			0.00
LDNO HVplus: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72
LDNO HVplus: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO HVplus: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO HVplus: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO HVplus: LV Site Specific No Residual	TBC	0			0.72
LDNO HVplus: LV Site Specific Band 1	TBC	0			0.72
LDNO HVplus: LV Site Specific Band 2	TBC	0			0.72
LDNO HVplus: LV Site Specific Band 3	TBC	0			0.72
LDNO HVplus: LV Site Specific Band 4	TBC	0			0.72
LDNO HVplus: LV Sub Site Specific No Residual	TBC	0			0.72
LDNO HVplus: LV Sub Site Specific Band 1	TBC	0			0.72
LDNO HVplus: LV Sub Site Specific Band 2	TBC	0			0.72
LDNO HVplus: LV Sub Site Specific Band 3	TBC	0			0.72
LDNO HVplus: LV Sub Site Specific Band 4	TBC	0			0.72
LDNO HVplus: HV Site Specific No Residual	TBC	0			0.72
LDNO HVplus: HV Site Specific Band 1	TBC	0			0.72
LDNO HVplus: HV Site Specific Band 2	TBC	0			0.72
LDNO HVplus: HV Site Specific Band 3	TBC	0			0.72
LDNO HVplus: HV Site Specific Band 4	TBC	0			0.72
LDNO HVplus: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO HVplus: LV Generation Aggregated	TBC	0			0.00
LDNO HVplus: LV Sub Generation Aggregated	TBC	0			0.00
LDNO HVplus: LV Generation Site Specific	TBC	0			0.00
LDNO HVplus: LV Sub Generation Site Specific	TBC	0			0.00
LDNO HVplus: HV Generation Site Specific	TBC	0			0.00
LDNO EHV: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72
LDNO EHV: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO EHV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO EHV: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO EHV: LV Site Specific No Residual	TBC	0			0.72

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Site Specific Band 1	TBC	0			0.72
LDNO EHV: LV Site Specific Band 2	TBC	0			0.72
LDNO EHV: LV Site Specific Band 3	TBC	0			0.72
LDNO EHV: LV Site Specific Band 4	TBC	0			0.72
LDNO EHV: LV Sub Site Specific No Residual	TBC	0			0.72
LDNO EHV: LV Sub Site Specific Band 1	TBC	0			0.72
LDNO EHV: LV Sub Site Specific Band 2	TBC	0			0.72
LDNO EHV: LV Sub Site Specific Band 3	TBC	0			0.72
LDNO EHV: LV Sub Site Specific Band 4	TBC	0			0.72
LDNO EHV: HV Site Specific No Residual	TBC	0			0.72
LDNO EHV: HV Site Specific Band 1	TBC	0			0.72
LDNO EHV: HV Site Specific Band 2	TBC	0			0.72
LDNO EHV: HV Site Specific Band 3	TBC	0			0.72
LDNO EHV: HV Site Specific Band 4	TBC	0			0.72
LDNO EHV: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO EHV: LV Generation Aggregated	TBC	0			0.00
LDNO EHV: LV Sub Generation Aggregated	TBC	0			0.00
LDNO EHV: LV Generation Site Specific	TBC	0			0.00
LDNO EHV: LV Sub Generation Site Specific	TBC	0			0.00
LDNO EHV: HV Generation Site Specific	TBC	0			0.00
LDNO 132kV/EHV: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO 132kV/EHV: LV Site Specific No Residual	TBC	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 1	TBC	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 2	TBC	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 3	TBC	0			0.72
LDNO 132kV/EHV: LV Site Specific Band 4	TBC	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific No Residual	TBC	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 1	TBC	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 2	TBC	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 3	TBC	0			0.72
LDNO 132kV/EHV: LV Sub Site Specific Band 4	TBC	0			0.72
LDNO 132kV/EHV: HV Site Specific No Residual	TBC	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 1	TBC	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 2	TBC	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 3	TBC	0			0.72
LDNO 132kV/EHV: HV Site Specific Band 4	TBC	0			0.72
LDNO 132kV/EHV: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO 132kV/EHV: LV Generation Aggregated	TBC	0			0.00
LDNO 132kV/EHV: LV Sub Generation Aggregated	TBC	0			0.00
LDNO 132kV/EHV: LV Generation Site Specific	TBC	0			0.00
LDNO 132kV/EHV: LV Sub Generation Site Specific	TBC	0			0.00
LDNO 132kV/EHV: HV Generation Site Specific	TBC	0			0.00
LDNO 132kV: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72
LDNO 132kV: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO 132kV: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO 132kV: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO 132kV: LV Site Specific No Residual	TBC	0			0.72
LDNO 132kV: LV Site Specific Band 1	TBC	0			0.72
LDNO 132kV: LV Site Specific Band 2	TBC	0			0.72
LDNO 132kV: LV Site Specific Band 3	TBC	0			0.72
LDNO 132kV: LV Site Specific Band 4	TBC	0			0.72
LDNO 132kV: LV Sub Site Specific No Residual	TBC	0			0.72
LDNO 132kV: LV Sub Site Specific Band 1	TBC	0			0.72
LDNO 132kV: LV Sub Site Specific Band 2	TBC	0			0.72
LDNO 132kV: LV Sub Site Specific Band 3	TBC	0			0.72

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 4	TBC	0			0.72
LDNO 132kV: HV Site Specific No Residual	TBC	0			0.72
LDNO 132kV: HV Site Specific Band 1	TBC	0			0.72
LDNO 132kV: HV Site Specific Band 2	TBC	0			0.72
LDNO 132kV: HV Site Specific Band 3	TBC	0			0.72
LDNO 132kV: HV Site Specific Band 4	TBC	0			0.72
LDNO 132kV: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO 132kV: LV Generation Aggregated	TBC	0			0.00
LDNO 132kV: LV Sub Generation Aggregated	TBC	0			0.00
LDNO 132kV: LV Generation Site Specific	TBC	0			0.00
LDNO 132kV: LV Sub Generation Site Specific	TBC	0			0.00
LDNO 132kV: HV Generation Site Specific	TBC	0			0.00
LDNO 0000: Domestic Aggregated with Residual	TBC	1, 2 or 0	0.19	0.00	0.72
LDNO 0000: Domestic Aggregated (Related MPAN)	TBC	2	0.00	0.00	0.00
LDNO 0000: Non-Domestic Aggregated No Residual	TBC	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated Band 1	TBC	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated Band 2	TBC	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated Band 3	TBC	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated Band 4	TBC	3 to 8 or 0			0.72
LDNO 0000: Non-Domestic Aggregated (related MPAN)	TBC	4			0.00
LDNO 0000: LV Site Specific No Residual	TBC	0			0.72
LDNO 0000: LV Site Specific Band 1	TBC	0			0.72
LDNO 0000: LV Site Specific Band 2	TBC	0			0.72
LDNO 0000: LV Site Specific Band 3	TBC	0			0.72
LDNO 0000: LV Site Specific Band 4	TBC	0			0.72
LDNO 0000: LV Sub Site Specific No Residual	TBC	0			0.72
LDNO 0000: LV Sub Site Specific Band 1	TBC	0			0.72
LDNO 0000: LV Sub Site Specific Band 2	TBC	0			0.72
LDNO 0000: LV Sub Site Specific Band 3	TBC	0			0.72
LDNO 0000: LV Sub Site Specific Band 4	TBC	0			0.72
LDNO 0000: HV Site Specific No Residual	TBC	0			0.72
LDNO 0000: HV Site Specific Band 1	TBC	0			0.72
LDNO 0000: HV Site Specific Band 2	TBC	0			0.72
LDNO 0000: HV Site Specific Band 3	TBC	0			0.72
LDNO 0000: HV Site Specific Band 4	TBC	0			0.72
LDNO 0000: Unmetered Supplies	TBC	0, 1 or 8			0.00
LDNO 0000: LV Generation Aggregated	TBC	0			0.00
LDNO 0000: LV Sub Generation Aggregated	TBC	0			0.00
LDNO 0000: LV Generation Site Specific	TBC	0			0.00
LDNO 0000: LV Sub Generation Site Specific	TBC	0			0.00
LDNO 0000: HV Generation Site Specific	TBC	0			0.00

*Supplier of Last Resort pass-through costs which are recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)

**Supplier of Last Resort pass-through costs which are not recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)

***Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)