

# Ravenhill



DNOA Decision  
**Flexibility**

## Scheme description

Ravenhill 33/11 kV primary substation has limited capacity for a FCO. Proposed reinforcement involves upgrading the 33/11 kV transformers and 11 kV switchboard.



Constraint Season  
**Winter**



Flexibility Product  
**Secure**

**Constraint management timeline**  
**2023 H1 Procurement**

**EPRC: 2025**

## Estimated flex availability price (£) and volumes (MWh) per year :

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1252 / <1 MWh	£ 536 / 23 MWh	£ 20 / 580 MWh	£ 6 / 1854 MWh	£ 2 / 4605 MWh
<b>CT</b>	–		£ 1252 / 3 MWh	£ 269 / 45 MWh	£ 58 / 208 MWh
<b>LTW</b>	–	£ 536 / 23 MWh	£ 20 / 580 MWh	£ 6 / 1854 MWh	£ 2 / 4605 MWh
<b>ST</b>	–				£ 1252 / <1 MWh
<b>SP</b>	–				

## Estimated flex utilisation price (£) and volumes (MWh) per year:

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1753 / <1 MWh	£ 751 / 23 MWh	£ 29 / 580 MWh	£ 8 / 1854 MWh	£ 3 / 4605 MWh
<b>CT</b>	–		£ 1753 / 3 MWh	£ 376 / 45 MWh	£ 81 / 208 MWh
<b>LTW</b>	–	£ 751 / 23 MWh	£ 29 / 580 MWh	£ 8 / 1854 MWh	£ 3 / 4605 MWh
<b>ST</b>	–				£ 1753 / <1 MWh
<b>SP</b>	–				



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)