

Hawton


 DNOA Decision
Flexibility

Scheme description

The Hawton tee - Hawton 132 kV circuits require reinforcement due to generation growth. The existing Hawton tee - Hawton 132 kV circuits are limited by the existing overhead line. It is proposed to re-string a section of 132 kV double circuit overhead line.



Constraint Season
Summer



Flexibility Product
Secure

Justification for decision

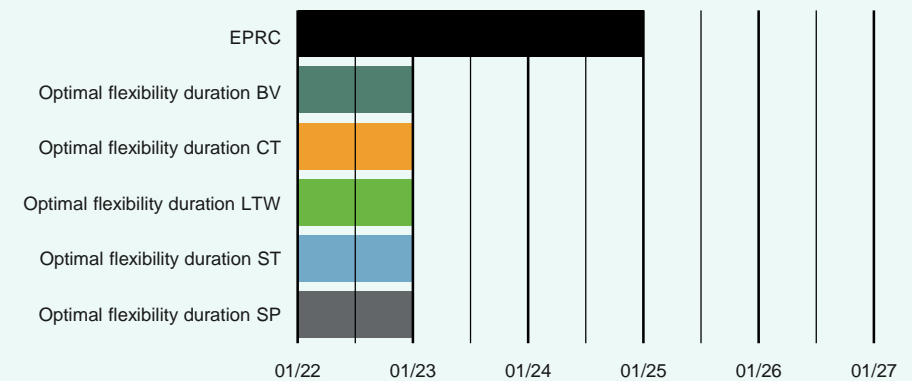
Analysis indicates minimal constraint at present. Current flexibility contracts are being maintained to retain confidence in the market.

Constraint management timeline

- 2022 H2 **Maintain Active**
- 2022 H1 Maintain Active
- 2021 H2 Maintain Active
- 2021 H1 Maintain Active
- 2020 H2 Procurement

Estimated flex utilisation required per year (MWh):

	2022	2023	2024	2025	2026
BV	7.47				
CT	13.07				
LTW	15.79				
ST	1.15				
SP	0.00				



For more information visit: www.westernpower.co.uk/network-flexibility-map-application