

# Anderson Lane Primary



DNOA Decision

**Signposting**

## Constraint description

Anderson Lane primary has two 33/11 kV transformers. Following an arranged or fault outage on one of the transformers the full site demand is picked up by the other transformer.

## Reinforcement description

The transformers and 11 kV switchboard at Anderson Lane primary could be updated to increase its firm capacity.



Constraint Season  
Winter and Summer



Outage Type  
N-1

## Justification for decision

No flexibility requirement under Best View until 2034.

## Constraint management timeline

2024 H2 Signposting

**Time to Reinforce:** 3 years

**Constraint Type:** Demand

## Estimated flexibility volumes (MWh) per year under Best View:

2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
-	-	-	-	-	-	-	-	-	-	1 MWh



For more information see the **Lincoln 33 kV NDP report**: <https://www.nationalgrid.co.uk/dso/network-development-plan>