Checkerhouse Primary



Constraint description

Checkerhouse primary is a single transformer primary (33/11 kV). The projected demand growth is greater than the firm capacity of the site, which is limited by the 11 kV backfeeds used to restore demand during outages on the transformer.

Reinforcement description

The current reinforcement plan is to install a second 33/11 kV transformer at Checkerhouse primary.





Constraint Season Winter and Summer

Outage Type



Justification for decision No flexibility requirement under Best View until 2034.

Constraint management timeline 2024 H2 Signposting

2024 H1 Signposting

Time to Reinforce: 3 years Constraint Type: Demand

Estimated flexibility volumes (MWh) per year under Best View:

| 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 |
|------|------|------|------|------|------|------|------|------|------|---------|
| - | - | - | - | - | - | - | - | - | - | 0.1 MWh |



For more information see the Checkerhouse 33 kV NDP report: https://www.nationalgrid.co.uk/dso/network-development-plan