

East Yelland



DNOA Decision

Signposting

Constraint description

East Yelland is a 132/33 kV BSP fed via two 132/33 kV transformers. Cyclic ratings have been applied so the constraint happens for the loss of one transformer.

Reinforcement description

Proposal is to commission a new BSP on K Route north of Alverdiscott GSP.



Constraint Season
Winter and Summer



Outage Type
N-1



Justification for decision

No flexibility requirement under Best View until 2034.

Constraint management timeline

2024 H2 **Signposting**
2024 H1 Procurement
2023 H2 Procurement
2023 H1 Procurement
2022 H2 Procurement
2022 H1 Procurement
2021 H2 Procurement

Time to Reinforce: 3 years

Constraint Type: Demand

Estimated flexibility volumes (MWh) per year under Best View:

2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
-	-	-	-	-	-	-	-	-	-	4 MWh



For more information see the **East Yelland BSP NDP report**: <https://www.nationalgrid.co.uk/dso/network-development-plan>