## **Falmouth Bickland Hill Primary**



Justification for decision No flexibility requirement under Best View until 2030.

## Constraint management timeline 2024 H2 Signposting

Time to Reinforce: 3 years Constraint Type: Demand

**Constraint description** Falmouth Bickland Hill primary capacity for a loss of one transformer.

**Reinforcement description** Replace existing units with 12/24 MVA units.





Constraint Season
Winter and Summer

Outage Type



## Estimated flexibility volumes (MWh) per year under Best View:

| 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030  | 2031  | 2032  | 2033   | 2034   |
|------|------|------|------|------|------|-------|-------|-------|--------|--------|
| -    | -    | -    | -    | -    | -    | 2 MWh | 3 MWh | 6 MWh | 14 MWh | 24 MWh |



For more information see the Rame BSP NDP report: https://www.nationalgrid.co.uk/dso/network-development-plan