

Feeder Road A Primary



DNOA Decision

Reinforce with Flexibility

Constraint description

Loss of two transformers at Feeder Road A coupled with lack of 11 kV busbars.

Reinforcement description

New 132/11/11 kV primary.



Constraint Season
Winter and Summer



Outage Type
N-2



Justification for decision

Reinforcement works are being progressed. Flexibility will be utilised as required to manage the constraint in the interim.

Constraint management timeline

2024 H2 Procurement

2024 H1 Procurement

Time to Reinforce: 3 years

Constraint Type: Demand

Estimated flexibility price (£/MWh) and volumes (MWh) per year under Best View:

	2024	2025	2026	2027	2028	2029
Availability	£125 / MWh	£55 / MWh	£35 / MWh	£6 / MWh	£5 / MWh	£4 / MWh
	397 MWh	1,667 MWh	4,399 MWh	31,043 MWh	36,381 MWh	48,608 MWh
Utilisation	£7,511 / MWh	£3,318 / MWh	£2,126 / MWh	£366 / MWh	£303 / MWh	£224 / MWh
	47 MWh	146 MWh	362 MWh	4,195 MWh	5,231 MWh	7,718 MWh



For more information see the **Feeder Road BSP NDP report**: <https://www.nationalgrid.co.uk/dso/network-development-plan>