

Feeder Road BSP

 DNOA Decision
Reinforce with Flexibility

Constraint description

For the loss of two GTs at Feeder Road BSP the remaining GTs are projected to overload.

Reinforcement description

Feeder Road 132 kV busbar with the Feeder Road 132/11/11 kV new substation.



Constraint Season
Winter and Summer



Outage Type
N-2

Justification for decision

Reinforcement works are being progressed. Flexibility will be utilised as required to manage the constraint in the interim.

Constraint management timeline

2024 H2 Procurement

Time to Reinforce: 3 years

Constraint Type: Demand

Estimated flexibility price (£/MWh) and volumes (MWh) per year under Best View:

	2024	2025	2026	2027	2028	2029
Availability	-	-	-	-	£5 / MWh	£4 / MWh
	-	-	-	-	20 MWh	522 MWh
Utilisation	-	-	-	-	£303 / MWh	£224 / MWh
	-	-	-	-	11 MWh	55 MWh



For more information see the **Iron Acton GSP (South West) NDP report:** <https://www.nationalgrid.co.uk/dso/network-development-plan>