Bartley Green BSP

Constraint description

An outage of GT1 is forecasted to cause an overload on GT2 and vice versa.

Reinforcement description Replace the existing 15/30 MVA GTs with two 3-winding 132/11/11 kV 30/60 MVA units and extend the 2000 A 11 kV board.





Constraint Season Winter and Summer

Outage Type





Justification for decision

Flexibility procurement is required to ensure the needs of the network are met.

Constraint management timeline 2024 H2 Procurement

Time to Reinforce: 3 years Constraint Type: Demand

Estimated flexibility price (£/MWh) and volumes (MWh) per year under Best View:

| | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 |
|--------------|--------------|--------------|--------------|------------|------------|------------|
| Availability | £26 / MWh | £26 / MWh | £19 / MWh | £14 / MWh | £11 / MWh | £10 / MWh |
| | 1,027 MWh | 1,029 MWh | 1,175 MWh | 1,617 MWh | 1,812 MWh | 1,922 MWh |
| Utilisation | £1,557 / MWh | £1,552 / MWh | £1,148 / MWh | £861 / MWh | £671 / MWh | £595 / MWh |
| | 62 MWh | 63 MWh | 87 MWh | 116 MWh | 152 MWh | 174 MWh |



For more information see the Kitwell GSP Network NDP report: https://www.nationalgrid.co.uk/dso/network-development-plan