

# Copsewood



DNOA Decision

**Signposting**

## Constraint description

Copsewood primary has two 33/11 kV transformers. The site's firm capacity is limited by these transformers. The projected demand growth for the site will be greater than its firm capacity, creating an N-1 scenario (loss of either transformer).

## Reinforcement description

Current plans for reinforcement are to uprate both 33/11 kV transformers at Copsewood.



Constraint Season  
Winter/Summer



Flexibility Product  
Secure



Outage Type  
N-1

## Justification for decision

No flexibility requirement under Best View until 2034.

## Constraint management timeline

2024 H1 Signposting

**Time to Reinforce:** 3 years

**Constraint Type:** Thermal

## Estimated flexibility volumes (MWh) per year under Best View:

2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
-	-	-	-	-	-	-	-	-	-	11 MWh



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)