

# Exminster



DNOA Decision

## Reinforce with Flexibility

### Constraint description

Exminster primary is a single 33/11 kV transformer site with firm capacity reliant on 11 kV interconnection. The capacity is expected to be exceeded for an outage of the transformer.

### Reinforcement description

Installing a second primary transformer and new 11 kV switchboard.



Constraint Season  
Winter/Summer



Flexibility Product  
Secure



Outage Type  
N-1



### Justification for decision

Reinforcement works are being progressed. Flexibility will be utilised as required to manage the constraint in the interim.

### Constraint management timeline

2024 H1 Procurement

**Time to Reinforce:** 3 years

**Constraint Type:** Security of supply

### Estimated flexibility price (£) and volumes (MWh) per year under Best View:

	2024	2025	2026	2027	2028	2029
Availability	£ 109 / 312 MWh	£ 95 / 356 MWh	£ 76 / 446 MWh	£ 60 / 569 MWh	£ 60 / 565 MWh	£ 60 / 560 MWh
Utilisation	£ 152 / 312 MWh	£ 134 / 356 MWh	£ 106 / 446 MWh	£ 83 / 569 MWh	£ 84 / 565 MWh	£ 84 / 560 MWh



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)